

District I
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Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico

Form C-101
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Goodnight Midstream Permian, LLC 5910 North Central Expressway, Suite 580 Dallas TX 75206 (214) 891-2039		² OGRID Number 372311
⁴ Property Code 320649		⁵ API Number 30-025-44386
³ Property Name Snyder SWD 28		⁶ Well No. 1

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
F	28	21S	36E		2402	N	1911	W	Lea

⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

⁹ Pool Information

Pool Name SWD; Grayburg-San Andres-Glorieta	Pool Code 96111
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Additional Well Information

¹¹ Work Type N	¹² Well Type S	¹³ Cable/Rotary R	¹⁴ Lease Type P	¹⁵ Ground Level Elevation 3606'
¹⁶ Multiple N	¹⁷ Proposed Depth 6500'	¹⁸ Formation Glorieta	¹⁹ Contractor to be determined	²⁰ Spud Date upon C-108 approval
Depth to Ground water 128' (CP 00941 POD1)		Distance from nearest fresh water well 8219' NE to CP 00941 POD1		Distance to nearest surface water ≈6500' SE to seasonal depression

A closed-loop system will be used in lieu of lined pits.

²¹ Proposed Casing and Cement Program

*CASING & CEMENT
* SEND C-103 AMENDING*

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	12.25"	9.625"	40	350' / 1450'	200 *	GL
Production	8.75"	7"	32	3950'	500	GL
Open Hole	6"	N/A	N/A	6500'	N/A	N/A

Casing/Cement Program: Additional Comments

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²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
annular & rams	3000 psi	3000 psi	to be determined

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: <i>Brian Wood</i>		OIL CONSERVATION DIVISION	
Printed name: Brian Wood		Approved By: <i>[Signature]</i>	
Title: Consultant		Title: Petroleum Engineer	
E-mail Address: brian@permitswest.com		Approved Date: 01/23/18 Expiration Date: 01/23/20	
Date: 12-20-17	Phone: 505 466-8120	Conditions of Approval Attached	

**See Attached
Conditions of Approval**