Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural F	WELL API N	NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DE	VISION 5 Indicate T	-025-04516 'yne of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis		E X FEE _			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil a	& Gas Lease No.			
87505		2300	****			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG CK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ACK TO A	me or Unit Agreement Name MONUMENT SOUTH UNIT			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Num	iber 186	/		
Name of Operator XTO ENERGY INC.		9. OGRID N	lumber 5380			
3. Address of Operator	*	10. Pool nan				
500 W. ILLINOIS SUITE 100 MID	DLAND, TEXAS 79701	EUNICE MO	NUMENT; GRAYBURG-SAN ANI	DRES		
4. Well Location Unit Letter C	: 653 feet from the NORTH	line and 1980 fee	t from the NORTH line	-		
Section 3-5	Township 21S Range		County LEA			
	11. Elevation (Show whether DR, RKI					
12. Check	Appropriate Box to Indicate Natur	e of Notice, Report or Ot	ther Data			
NOTICE OF I	NTENTION TO:	SUBSEQUENT	REPORT OF:			
PERFORM REMEDIAL WORK		MEDIAL WORK [☐ ALTERING CASING ☐			
TEMPORARILY ABANDON		MMENCE DRILLING OPNS.[P AND A			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	The state of the s	SING/CEMENT JOB [•			
CLOSED-LOOP SYSTEM	1					
OTHER:		HER:	TA' WEL			
	npleted operations. (Clearly state all pertinwork). SEE RULE 19.15.7.14 NMAC. For					
proposed completion or re		or Multiple Completions: Atta	ach wellbore diagram of			
	PECTFULLY SUBMITS THIS SUNDRY TO	REPORT OPERATIONS TO	TEMPORARILY ABANDON (TA)	THE		
REFERENCED WELL. 12/27/2017-01/02/2018: MIRU LD PRODUCTION RODS AND MOTOR, ND WH NU BOP. RLS TAC POHW PRODUCTION TUBING.						
RIH W TT TBG TO 6,000PSI NO LEKAS. SET PACKER 2 3636. RU PMUP TRK ATTEMP TO LOAD WITH 145 BW. RELEASE PKR						
	LOAD WITH 62 BBLS TEST FOR 15 MIN			SMT		
01/02/2018- 01/03/2018: SET CIBP @3615' APPROVED BY NMOCD MAXEY BROWN. DUMP 6SKD CLASS C CMT MAKEING 2 SMT BAILER RUNS. RD WL RIH TAD TOC AT 3576'. PRESSUE TEST TO 600 OSI HELD GOOD FOR 15 MIN.						
01/03-01/04/2018: ND BC NMOCD PRESENT FOR	P NU WH RU PMP TRUCK & CHART RE	CORDER RUN MIT. 580 DOV	VN TO 575 GEORGE BOWER			
SWI RDMO WB IS OFFIC			2m			
		This Approval of Temporary,				
	This App	roval of Temporary,	1			
	* *	novel of Temporary ment Expires_1/3	2022			
	* *	1/2	2022			
Spud Date: 08/16/1936	* *	1/2	2022			
Spud Date: 08/16/1936	Abandon	1/2	2022			
Spud Bute.	Abancon Rig Release Date:	ment Expires_1/3	2022			
Spud Bute.	Abandon	ment Expires_1/3	2022			
Spud Bute.	Abancon Rig Release Date:	f my knowledge and belief.	DATE 1/16/17			
I hereby certify that the information SIGNATURE PATRICIA DO	Rig Release Date: n above is true and complete to the best of TITLE REGULATO NALD E-mail address:	f my knowledge and belief. ORY ANALYST	DATE 1/16/17 PHONE: 432-571-8220	,		
I hereby certify that the information	Rig Release Date: n above is true and complete to the best of TITLE REGULATO NALD E-mail address:	f my knowledge and belief.	DATE			
I hereby certify that the information SIGNATURE PATRICIA DO	Rig Release Date: n above is true and complete to the best of TITLE REGULATO NALD E-mail address:	f my knowledge and belief. ORY ANALYST	DATE			

RBDMS-CHART-V

