UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMUCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Hobbs SUNDRY NOTICES AND REPORTS ON WELLS

NMNM114991

5. Lease Serial No.

Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter D) for such propos	#OBI	BS Or	6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2 NOV 0 6 20					7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well	ner		REC	CEIVE	Well Name and No. GREEN WAVE 20	0-32 FED STATE COM 1H
2. Name of Operator Contact: REBECCA DEVON ENERGY PRODUCTION CONTINUEN: Rebecca.Deal@dvn.com					9. API Well No. 30-025-43186	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 3b. Phone Ph: 405-			de area code) 9		10. Field and Pool or GWC-025 G06	
4. Location of Well (Footage, Sec., T				11. County or Parish,	State	
Sec 20 T26S R34E NWSW 2155FSL 270FWL					LEA COUNTY,	NM
	1390	•				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	ATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	Deepen	_	_	tion (Start/Resume)	
Subsequent Report ■ Subsequent Report Subsequ	☐ Alter Casing	☐ Hydraulic		□ Reclam		☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	☐ New Const☐ Plug and A		□ Recomp	rarily Abandon	☑ Other Drilling Operations
_ I mai riodidoimient ronce	Convert to Injection	☐ Plug Back	bandon	□ Water I		
testing has been completed. Final Aldetermined that the site is ready for f Drilling Operations Summary (8/26/2017 ? 8/28/2017) Mov. jts 13-3/8? 54.50# J-55 BTC of sx CIC, yld 1.34 cu ft/sk. Disp compression strength, cut cas (9/22/2017 ?9/25/2017) RU 8 min,OK. TD 12-1/4? hole @ 5 1530 sx CIH, yld 1.87 cu ft/sk. 210 bbls cmt to surf. PT csg t	e in spudder rig. Spud @ sg, set @ 834?. Lead w/ w/ 123 bbls FW. Circ 67 ing & cap. RR. test BOPE 250/5000, at 3319?. RIH w/ 122 jts 9-5 Tail w/ 250 sx CIC, yld 1 o 2765 psi for 30 mins, O	03:30. TD 17-1/27 520 sx ClC, yld 1/3 bbls cmt to surf. T nnular 250/3500, Ol /8? 40# J-55 BTC 0	hole @ 84 3 cu ft/sk. est to 500	40?. RIH w Tail w/ 310 psi o 1500 psi 5309? Lea	for 30	and the operator has
14. Thereby certify that the foregoing is	Electronic Submission #	BY PRODUCTION CO	MPAN, sen	nt to the Hot	obs //	
Name (Printed/Typed) REBECCA	A DEAL	Title	REGULA	ATORY CO	MPLIANCE PROFE	\$51
Signature (Electronic S	Submission)	Date	10/18/20	IIIVV	PTED FUR KE	TORIO
	THIS SPACE FO	OR FEDERAL OR	STATE	OFFICE U	SE 1/0 2017	
					001	1 1 1 1
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conductive the applicant to conductive the		e	BUR	EAU OF LAND MANA CARLSBAD VEYDOR	G MEN	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person kn to any matter within its	owingly and v jurisdiction.	willfully to ma	ake to any department or	agency of the United
(Instructions on page 2) ** OPERAT	FOR-SUBMITTED ** O			OPERAT	OR-SUBMITTED	**
M&BpcD 1/22/2018						

Additional data for EC transaction #392407 that would not fit on the form

32. Additional remarks, continued

(9/26/2017 ? 10/14/2017) TD 8-3/4? hole @ 10,280? & 8-1/2? hole @ 19,574?. RIH w/ 467 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 19,562?. Lead w/ 595 sx ClC, yld 2.91 cu ft/sk. Tail w/ 1855 sx ClC, yld 1.47 cu ft/sk. Disp w/ 452 bbls water. FTOC 26?. RR @ 05:00.