Submit 1 Copy To Appropriate District	Office District I – (575) 393-6161  Energy, Minerals and Natural Resources		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824			Revised July 18, 2013 WELL API NO.
		DIVICION	30-025-44063
811 S. First St., Artesia, NM 88	1220 South St. From		5. Indicate Type of Lease
District II - (575) 748-1283 811 S. First St., Artesia, NM 8840 District III - (505) 334-6178 1000 Rio Brazos Rd., Aza NM 87410, District IV - (505) 476-3460 Santa Fe, NM 87505			STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, MM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Red Tank 30-31 State Com
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 34H
2. Name of Operator OXY USA INC.		9. OGRID Number 16696	
3. Address of Operator		10. Pool name or Wildcat	
P.O. BOX 50250 MIDLAND, TX 79710		Red Tank; Bone Spring, East	
4. Well Location  Unit Letter A : 200 feet from the NORTH line and 470 feet from the EAST line			
Section 30 Township 22S Range 33E			NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3660' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK			
TEMPORARILY ABANDON			The second secon
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
V			
Spud 17-1/2" hole 11/5/17, drill to 1094' 11/6/17. RIH & set 13-3/8" 54.5# J-55 csg @ 1094', pump 30BFW spacer w/ red dye			
then cmt w/ 1100sx (260bbl) PPC w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 550sx (130bbl) cmt to surface, WOC. 11/6/17 RU BOP, test @ 250# low 5000# high, good test. Test csg to 1500# for 30min, good test. Drill new			
formation to 1104', perform FIT test to EMW=16.5ppg, 430psi, good test.			
11/10			
Spud Date: Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\Delta M$			
SIGNATURE TITLE Regulatory Coordinator DATE 11/20/2017			
Type or print name <u>Jana Mendiola</u> E-mail address: <u>janalyn_mendiola@oxy.com</u> PHONE: <u>432-685-5936</u>			
For State Use Only			
APPROVED BY: Valey Stow TITLE HO/IT DATE /22/2018			
Conditions of Approval (if any):			