Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-44115 ONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease outh St. Francis Dr. District III - (505) 334-6178 STATE DEC 1 1 Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DELLE OF THE DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name Condor 32 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 704H Gas Well Other 1. Type of Well: Oil Well 9. OGRID Number 2. Name of Operator EOG Resources, Inc. 7377 3. Address of Operator 10. Pool name or Wildcat P.O. Box 2267 Midland, TX 79702 Bobcat Draw; Upper Wolfcamp 4. Well Location 504 641 North East Unit Letter feet from the line and feet from the line 32 Range 34E Township 25S Section **NMPM** Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS** P AND A **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. \Box MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB 1 DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/01/17 Ran 7-5/8", 29.7#, (32 jts) HCP-110 BTC & (244 jts) ECP-110 MO-FXL set at 12040'. 12/02/17 Cement lead w/ 200 sx Class C, 11.5 ppg, 4.26 CFS yield; tail w/ 160 sx Class C, 15.6 ppg, 1.25 CFS yield. Tested casing to 2500 psi for 30 minutes. Test good. ETOC at 4175'. Resumed drilling 6-3/4" hole. 11/03/17 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. 12/05/2017 Regulatory Analyst **SIGNATURE** DATE Stan Wagne Type or print name PHONE E-mail address: For State Use Only

Conditions of Approval (if any):