


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-43715	
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name DRAGON 36 STATE	
				6. Well Number: 707H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator EOG RESOURCES INC				9. OGRID 7377	
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702				11. Pool name or Wildcat WC-025 G-09 S243336I; UPPER WOLFCAMP	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	O	36	24S	33E	
BH:	A	36	24S	33E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
07/19/2017	08/09/2017	08/12/2017		12/01/2017	
18. Total Measured Depth of Well MD 17,160' TVD 12,309'		19. Plug Back Measured Depth MD 17,042' TVD 12,313'		20. Was Directional Survey Made? YES	
				21. Type Electric and Other Logs Run None	
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,669-17,042'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5# J-55	1,275'	14 3/4"	955 SXS CL C/CIRC	
7 5/8"	29.7# ICY-100	11,770'	9 7/8"	4285 SXS CL C/CIRC	
5 1/2"	23# HCP-110	17,147'	6 3/4"	545 SXS CL H ETOC	10,725' ✓
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8 L-80	12,190	12,167' ✓			
26. Perforation record (interval, size, and number) 12,669-17,042' 3 1/8" 1200 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,669-17,042' Frac w/10,705,160 lbs proppant; 262,349 bbls load fld					
28. PRODUCTION					
Date First Production 12/01/2017 ✓		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12/10/2017	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 532	Gas - MCF 1386
				Water - Bbl. 3567	Gas - Oil Ratio 2606
Flow Tubing Press.	Casing Pressure 62	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 44
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name		Title		Date
	Kay Maddox		Regulatory Analyst		12/21/17
E-mail Address kay_maddox@eogresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	1197'	T. Canyon	BRUSHY	7795'	T. Ojo Alamo	T. Penn A"
T. Salt		1705'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5000'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T.Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T.Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T.Todilto	
T. Abo			T. 1ST BONE SPRNG SAND	10,242'		T. Entrada	
T. Wolfcamp	12,307'		T. 2ND BONE SPRING SAND	10,844'		T. Wingate	
T. Penn			T. 3RD BONE SPRING SAND	11,866'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology