Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED OMB NO. 1004-0137

Expires: January	31,	20
Lease Serial No.		

SUNDRY Do not use this abandoned we	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	RTS ON WELLS OF drill or to re-enter an D) for such proposals.	BS OCD	5. Lease Serial No. NMNM0245247 6. If Indian, Allottee					
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well	8. Well Name and No. EK 29 BS2 FEDERAL COM 1H								
Name of Operator MCELVAIN ENERGY INC	9. API Well No. 30-025-43687-00-X1								
3a. Address 1050 17TH STREET SUITE 2 DENVER, CO 80265	500	3b. Phone No. (include area code) Ph: 303-893-0933 Ext: 331		10. Field and Pool or Exploratory Area EK-BONE SPRING					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)		11. County or Parish, State					
Sec 29 T18S R34E NENE 210 32.433102 N Lat, 103.344002	LEA COUNTY, NM								
12. CHECK THE AI	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Deepen Hydraulic Fracturin New Construction Plug and Abandon	Recom	plete rarily Abandon	☐ Water Shut-Off ☐ Well Integrity ☑ Other Well Spud				
13 Describe Proposed or Completed On	Convert to Injection Plug Back Water Disposal								
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									
BLM notified of spud on 06-16	RECEIVED								
Spud Well: 06-17-2017 at 13:	Spud Well: 06-17-2017 at 13:00 hrs. with Pinnergy Rig 3 (shallow surface hole rig)								
Drilled 17-1/2 Surface Hole to		14 2017 Energy, inc							
Took multiple inclination surve recorded was 0.7 degrees.	Took multiple inclination surveys (9 total). All surveys less than 1.0 degree, maximum deviation recorded was 0.7 degrees.								
Ran New 13-3/8 54.5 lb/ft J-5	5 grade STC connection	Surface Casing w/ 18 cent	ralizers to 190	2 feet					

14. I hereby certify that the foregoing is true and correct. Electronic Submission #379347 verified by the BLM Well Information System For MCELVAIN ENERGY INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/21/2017 (17PP0405SE)										
Name (Printed/Typed)	CHRIS CAPLIS .	Title	VP DRILLING							
Signature	(Electronic Submission)	Date	06/21/2017							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By American Approved					Date					
Conditions of approval, if ar certify that the applicant hol	The attacled (Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, felicious of freedblood statements are representations as to any matter within its jurisdiction.

Additional data for EC transaction #379347 that would not fit on the form

32. Additional remarks, continued

GL.

Notice of casing & cement job made to BLM @18:30 hrs. on 6-19-2017. BLM representative was on location to witness cement job & picked up associated paperwork.

Landed casing, circulated, and cemented with Haliburton with 1050 sxs 13.7 ppg lead cement, 730 sxs 14.8 ppg tail cement. Good returns, good circulation. Circulated 70 bbls of cement to surface.

BLM representative was on location to witness cement job and picked up associated paperwork.

06-20-2017 at 15:00 hrs. ? Pinnergy Rig 3 released from the EK 29 BS2 Federal Com 1H well.

Pinnergy Rig 3 skid/moved over to EK 29 BS2 Federal Com 2H well (on same well pad) to commence drilling surface hole