Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District II</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 27505	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-34423 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
87505 SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well	CES AND REPORTS ON WELISS 2008 SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH ED Gas Well Other	303299         7. Lease Name or Unit Agreement Name         TORO 33 STATE /         8. Well Number         001
3. Address of Operator 3500 ONE W	PLORATION & PRODUCTION, LLC LLIAMS CENTER MD 35	10. Pool name or Wildcat
4. Well Location Unit Letter G :	1650 feet from the N line and	KLEIN RANCH;MORROW (GAS) 1650 <sub>feet from the</sub> E <sub>line</sub>
Section 33	Township19SRange35E11. Elevation (Show whether DR, RKB, RT, GR, etc. 3,695' GR	NMPM LEA County
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By <u>OI 09 2019</u>		
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>1-2-18 MIRU WSU.</li> <li>1-3-18 Set CIBP @ 12,764'.</li> <li>1-4-18 Circulate Well Load &amp; Test Casing 500 PSI. Circulate 250 bbl. Salt Gel. Spot 30 sacks Class H on top of CIBP.</li> <li>1-5-18 Perforate @ 9764'. Attempt to establish rate. Pressured up. Discuss with Mark NMOCD. Approved spot 50' below. Spot 35 sacks Class H 9828'-9519'. WOC.</li> <li>1-8-18 Tag plug @ 9500'. Kerry NMOCD approved tag. Perforate @ 6550'. Attempt to establish rate. No rate. Discuss with Kerry NMOCD Approved spot 50' below. Spot 35 sacks Class H 9828'-9519'. WOC.</li> <li>1-9-18 Tag plug @ 5200'. Kerry NMOCD approved tag. Perforate @ 3321'. Establish circulation out intermediate. Squeeze 40 sacks Class C 1380'. Kerry NMOCD approved tag. Perforate @ 3321'. Establish circulation out intermediate. Squeeze 70 sacks Class C 1380'. Kerry NMOCD approved tag. Perforate @ 3120'. Kerry NMOCD approved tag. Perforate @ 680'. Establish circulation out intermediate. Squeeze 70 sacks Class C 1380'. MOC.</li> <li>1-0-18 Tag plug @ 1600'. Kerry NMOCD approved tag. Perforate @ 680'. Establish circulation out intermediate. Squeeze 70 sacks Class C 1680'. Science 1780'. Establish circulation out intermediate. Squeeze 70 sacks Class C 1780'. Kerry NMOCD approved tag. Perforate @ 1780'. Establish circulation out intermediate. Squeeze 70 sacks Class C 1780'. C.</li> <li>1-10-18 Tag plug @ 1600'. Kerry NMOCD approved tag. Perforate @ 680'. Establish circulation out intermediate. Squeeze 70 sacks Class C 1780'. Kerry NMOCD approved tag. Perforate @ 1780'. Establish circulation out intermediate. Squeeze 70 sacks Class C 1780'. Kerry NMOCD approved tag. Perforate @ 1780'. Establish circulation out intermediate. Squeeze 70 sacks C</li></ol>		
Spud Date: 12/16/1	998 Rig Release Date: 01/	30/1999
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE Permit Technici	
For State Use Only		
APPROVED BY: Xiny 7 Conditions of Approval (if any):	ortrer TITLE Compliance	Officer DATE 1-23-18