

HOBBS OCD

DEC 04 2017

RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-025-35013			2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name E.C. Hill B		
		6. Well Number: 7					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator OXY USA Inc.				9. OGRID 16694			
10. Address of Operator P.O. Box 50250 Midland, TX 79710				11. Pool name or Wildcat Teague Devonian			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	27	23S	37E		990	
BH:							
13. Date Spudded 8/23/17	14. Date T.D. Reached 8/24/17	15. Date Rig Released 9/5/17		16. Date Completed (Ready to Produce) 9/7/17		17. Elevations (DF and RKB, RT, GR, etc.) 3275'	
18. Total Measured Depth of Well 9530'		19. Plug Back Measured Depth 9190'		20. Was Directional Survey Made? N/A		21. Type Electric and Other Logs Run N/A	
22. Producing Interval(s), of this completion - Top, Bottom, Name 7327-8075' Devonian							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48-51.5	1075'	17 1/2"	1200sx-Surf	N/A		
9 5/8"	40	2500'	12 1/4"	1050sx-Surf	N/A		
5 1/2"	17	9530'	7 7/8"	2950'-140'-CBL	N/A		
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
<b>25. TUBING RECORD</b>							
SIZE	DEPTH SET	PACKER SET					
27 1/8"	8304'	—					
26. Perforation record (interval, size, and number) 2SPF @ 7327-7332, 7359-7366, 7376-7379, 7386-7385, 8046-8054, 8068-8075' Total 154 holes							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 7327-8075'      500gal Acid							
<b>28. PRODUCTION</b>							
Date First Production 9/7/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.		
Date of Test 9/10/17	Hours Tested 24	Choke Size —	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 5	Water - Bbl. 0	
Flow Tubing Press. —	Casing Pressure —	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 5	Water - Bbl. 0	Oil Gravity - API - (Corr.) 714	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By L. Smith		
31. List Attachments C103, C104, WBD							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude      Longitude      NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature David Stewart		Printed Name David Stewart		Title SR. Regulatory Advisor		Date 9/12/17	
E-mail Address david_stewart@oxy.com							

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology