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Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	, Minerals and Natural Resources	AMENDED Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
ori b. rust bi, Antesia, the odero	CONSERVATION DIVISION	30-025-44161 5. Indicate Type of Lease
District III - (505) 334-6178 1 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Francis Dr.	STATE S FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Red Tank 30-31 State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Red Tank 50-51 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other 1377 70 000	8. Well Number 24Y
2. Name of Operator OXY USA INC.	JAN 222018	9. OGRID Number 16696
JAN 22 LOID		
		10. Pool name or Wildcat Red Tank; Bone Spring, East
4. Well Location	RECEIVE	Red Tank, Done Spring, Last
Unit Letter A : 200 feet from the <u>NORTH</u> line and <u>270</u> feet from the <u>EAST</u> line		
Section 30 Township 22S Range 33E NMPM County LEA		
	on (Show whether DR, RKB, RT, GR, etc.	
	3660' GR	
<ol><li>Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</li></ol>		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: Completion X		
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or</li> </ol>		
recompletion.		
DIIDII 12/20/17 DIL & class out to DETD @ 205251 Dracaure that and to 0200# for 20 min good test. DIL & port from 20264 112001		
RUPU 12/20/17, RIH & clean out to PBTD @ 20535'. Pressure test csg to 9800# for 30 min, good test. RIH & perf from 20364-11300' Total 1150 holes. Frac in 46 stages w/ 17581032g Slick Water + 92106g 15% HCl acid w/ 23031043# sand, RD Schlumberger 1/14/18.		
Turn well over to production for cleanout, flowback and test.		
11/2.1.2		
Spud Date: 11/21/17	Rig Release Date: 12/17/17	
		11 12 6
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE		
Type or print name Iana Mendiola E-mail address:janalyn_mendiola@oxy.com PHONE: 432-685-5936		
For State Use Only		
For State Ose Only		1.17
APPROVED BY:	E-mail address: <u>janalyn_mendiola@o</u> TITLEPetrolcum Et	1.17