District IV

Form C-104

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division Submit

1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

Santa Fe. NM 97507 Santa Fe, NM 87505 RECEIVED

I. R	EQUEST FOR ALLOWABLE AND AUTHO	RIZATION	TO TRANSPORT		
¹ Operator name and Addre	erator name and Address ² OGRID Number				
EOG RESOURCES INC			7377		
PO BOX 2267		³ Reason for Filir	ng Code/ Effective Date		
MIDLAND, TX 79702		NW 12/01/20	17		
⁴ API Number	⁵ Pool Name		⁶ Pool Code		
30 - 025-43716	WC-025 G-09 S243336I;UPPER WOLI	FCAMP	98092		
⁷ Property Code			⁹ Well Number		
39643	DRAGON 36 STATE		708H		

	II.	10 Surfac	e Locati	on					
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
0	36	24S	33E		235′	SOUTH	1345'	EAST	LEA
11 D	ottom Ho	la Lacation							

Bottom note cocation											
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h	Feet from the	East/	West line	County
A	36	24S	33E		231'	NORTH		366'	EAST		LEA
¹² Lse Code	de ¹³ Producing		14 (Gas	¹⁵ C-129 Permit Number ¹⁶ C		C-129 Effective Date 17 C-13		9 Expiration Date		
S	Method Code		Connect	ion Date							
FLOWING											
*** -11	THE COLUMN TO TH										

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

		pletion Data						
21 Spud Date 22 Ready Date 08/12/2017 12/01/2017					²⁵ Perfor 12,687-1		²⁶ DHC, MC	
²⁷ Hole Size		²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement		
14 3/4"		10 3/4"		1,280′			1010 SXS CL C/CIRC	
9 7/8"		7 5/8"		11,900′			3930 SXS CL C/CIRC	
6 3/4"		5 1/2"		17,285′			575 SXS CL H ETOC 11,404'	

V. Well Test	Data			•	
31 Date New Oil	32 Gas Delivery Date	³³ Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure
12/01/2017	12/01/2017	12/03/2017	24HRS	1518	466
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
62	2276 BOPD	5436 BWPD	4138 MCFPD		
been complied with a	t the rules of the Oil Conse and that the information g of my knowledge and beli	ven above is true and	0	IL CONSERVATION DIVISION	N
Signature:	Maddex		Approved by:	Krith	in
Printed name:	/		Title:		Engl
Kay Maddox					10 UTT L
Title:			Approval Date:	11-15	Petroleum Emgin
Regulatory Analyst			0	1128/18	A.
E-mail Address:					
Kay_Maddox@eogre	esources.com]		
Date:	Phone: 432-686-3658	2	(00 10/11/10		
12/21/20:	1/ 432-000-3030	,	GCP 12/26/19		