

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-35452

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
North Hobbs (G/SA) Unit
Section 32

8. Well Number: 834

9. OGRID Number: 157984

10. Pool name or Wildcat
Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: -----

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter D : 962 feet from the South line and 265 feet from the East Line
Section 32 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3635' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU Pulling Unit and reverse unit.
2. Check pressure, ND WH and NU BOP
3. POOH with ESP.
4. RIH with RBP and packer, isolate Perfs from 4002' to 4022' POOH
5. RIH with CICR and cement squeeze Perfs
6. RIH with bit and Drill out CICR, Cement and CIBP x 2.
7. CO to PBTD @ 4255, Continue DO to new PBTD @ 4285' POOH
8. RU WL and perf wellbore (Perf depths showed below), POOH and RD WL
9. RIH with PPI tool, acid treat perfs with 8000 gals of 15% HCL, POOH with PPI tool

During this procedure we plan to use
the closed-loop system with a steel
tank and haul contents to the required
disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 01/23/2018

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-366-5147

For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 1/24/2018

Conditions of Approval (if any):

Additional Data that would not fit on the form.

10. RIH with new ESP design
11. ND BOP – NU WH
12. Place well back on production.
13. RDMO.

Perforations (4-jspf)

20	4270' to 4280'
19	4255' to 4265'
18	4235' to 4245'
17	4231' to 4235'
16	4218' to 4225'
15	4212' to 4218'
14	4200' to 4207'
13	4192' to 4200'
12	4182' to 4186'
11	4177' to 4182'
10	4158' to 4170'
9	4148' to 4152'
8	4132' to 4141'
7	4122' to 4125'
6	4104' to 4116'
5	4087' to 4092'
4	4078' to 4082'
3	4070' to 4073'
2	4062' to 4065'
1	4050' to 4055'
