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Submit 1 Com: To Assessminto District	Second copy
Office State of New Mexico	Form C-103 Revised August 1, 2011
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88220 35	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-43548
District W. (600 2014 (170	5. Indicate Type of Lease STATE ✓ FEE
District III - (305) 334-6178	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Thistle Unit 8. Well Number
1. Type of Well: Oil Well Gas Well Other	11/11
Name of Operator Devon Energy Production Company, L.P.	9. OGRID Number 6137
Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	10. Pool name or Wildcat
	Triple X; Bone Spring
4. Well Location	
Unit Letter P : 185 feet from the South line and	460 feet from the East line
Section 34 Township 23S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
GL:	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN* DOWNHOLE COMMINGLE	JOB L
DOWNHOLE COMMINGLE	
OTHER: OTHER:	Completion 🔽
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 	
proposed completion or recompletion.	ipietois. Attach wehoole thagram of
5/11/17-10/6/2017: MIRU WL & PT. TIH & ran CBL, found ETOC @ 4950'. TIH w/pump through frac plug and guns.	
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