Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  HORBS OCD					NMNM02965A	
					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	ment, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BARLOW 34 FED COM 704Y	
2. Name of Operator Contact: STAN WAGNER RECEIVED EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-44262	
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	Ph: 432-68	(include area code) 10. Field and Pool SANDERS TA		10. Field and Pool or E SANDERS TANK	xploratory Area K; UPPER WC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 34 T26S R33E Mer NMP 300FSL 1633FWL					LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen □ Proc		□ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing		☐ Hydraulic Fracturing		ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair		Construction	☐ Recomp		Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		☐ Plug and Abandon ☐ Temp☐ Plug Back ☐ Water		arily Abandon	Drining Operations
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  12/23/17 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0'-15/9') Ran 7-5/8", 29.7#, HCPP-110 MO-FXL (1519'-11706') Cement lead w/ 200 sx Class C, 11.5 ppg, 4.26 CFS yield; tail w/ 160 sx Class H, 15.6 ppg, 1.22 CFS yield. ETOC at 3316'. Tested casing to 3050 psi for 30 minutes. Test good. Resumed drilling 6-3/4" hole.  12/30/17 TD at 17080' MD. 12/31/17 Ran 5-1/2", 20#, HCP-110 VAM TOP HT (0'-11475') Ran 5-1/2", 20#, CYHP-110 Ultra SF (11475'-17062')  01/02/18 Cement w/ 554 sx Class H, 15.6 ppg, 1.24 CFS yield. ETOC at 10700'.						
Electronic Submission #399627 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/04/2018 () Name (Printed/Typed) STAN WAGNER  Title REGULATORY ANALYST						
Signature (Electronic S	Submission)		Date 01/04/20	18	TED FURNEU	UNU.
	THIS SPACE FO	R FEDERA	L OR STATE	FFICE U	5/ 2018	h
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED



## Additional data for EC transaction #399627 that would not fit on the form

32. Additional remarks, continued

Tested casing to 7400 psi.

01/03/17 Released rig.