

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
JAN 24 2018
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	WELL API NO. 30-025-26012
2. Name of Operator Apache Corporation	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	6. State Oil & Gas Lease No. A-2614
4. Well Location Unit Letter I : 2160 feet from the S line and 330 feet from t E line Section 13 Township 22S Range 36E NMPM County LEA	7. Lease Name or Unit Agreement Name McDonald State AC 2
	8. Well Number 33
	9. OGRID Numer 873
	10. Pool Name or Wildcat Eumont; Yates/7 Rvrs/Qn(Oil)(228 00)
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3446' GL

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT R

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
OTHER: ☐

INT TO P&A
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

NOTE CHANGES TO PROCEDURE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 1/18/18

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: Mark W. Pritchett TITLE Petroleum Engr. Specialist DATE 01/24/2018

Conditions of Approval (if any):

**C103 INTENT TO P&A EXPIRES
01/24/2019**



WELL BORE INFO.

LEASE NAME

McDonald State AC-2

WELL #

33

API #

30-025-26012

COUNTY

LEA

PROPOSED PROCEDURE

0

675

1350

2025

2700

3375

4050

4725

5400

6075

6750

12 1/4" Hole
9 5/8" 32# @ 1302'
w/ 800 sx CIRC to surf

Hole loaded w/ inhibited fluid.

CIBP @ 3400' w/ 35' cmt

CICR @ 3560'

7" CSG @ 4724'
TOC ? w/ 500 sx

CIBP @ 5400' w/ 35' cmt

CIBP @ 6018 w/ 35' cmt

6 1/4" Hole
4 1/2" 10.5# @ 6750'
w/ 450 sx, TOC @ 1120' by CBL

PBTD @ 3400'
TD @ 6750'

4. PUH & perf @ @ 250' & sqz 50 sx Class "C" cmt from 250' to surf. Attempt to CIRC 4 1/2" to surf. (Water Board)
57"

3. ~~PUH & spot 25 sx~~ Class "C" cmt from 1352'-992', WOC/TAG (Top of Salt & Intermediate Shoe)

2. PUH & spot 25 sx Class "C" cmt from 2532'-2172', WOC/TAG (Base of Salt)

ISOLATE HOLE(S) IN CASING

1. MIRU P&A rig. ~~PUH w/ tbg & verify~~ CIBP @ 3400', CIRC w/ MLF. **SPOT 25 SX ON CIBP**

Penrose Perfs @ 3448'-3589'

**DRILL OUT CICR 1/2 CMT
TAG CIBP @ 5400'
SPOT 25 SX CMT ON CIBP**

**SPOT 25 SX CMT at 4774'
WOC 1/2 TAG (SHOE PLUG)**

Blinebry Perfs @ 5484'-5629'

Drinkard Perfs @ 6514'-6617'



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33

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COUNTY

LEA

