

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-42207
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMCL065863
7. Lease Name or Unit Agreement Name N/A
8. Well Number D2
9. OGRID Number 025575
10. Pool name or Wildcat AGI: DEVONIAN EXPLORATION

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection ☒

2. Name of Operator  
DCP MIDSTREAM LP

3. Address of Operator  
370 17<sup>TH</sup> STREET, SUITE 2500, DENVER, CO 80202

4. Well Location  
Unit Letter L: 1893 feet from the South line and 950 feet from the West line  
Section 19 Township 19S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3548 ft. Ground Level

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Subsequent MIT and Bradenhead ☒

The MIT and Braden head Test were conducted on Thursday, January 25 at 1:00 pm. In order to conduct the MIT, the annular space pressure was adjusted to 600 psig by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 250 psig
- Placed chart on annular space and began recording annular space pressure.
- Bled off annular fluid (diesel) to bring observed annular space pressure to zero psig.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 600 psig.
- When annulus pressure reached 600 psig closed valves to pumping truck and recorded annular space pressure for 32 minutes.
- The injection pressure and rate during the test was approximately 1,447 psi and 4.2 MSCFD, respectively
- After 33 minutes bled off annular fluid to reduce observed pressure to zero psig.
- Stopped recording TEST COMPLETE.
- Restored annular pressure to normal psig.

The Braden head Test was conducted concurrent with the MIT, which included bleeding off the pressure and keeping the valve open during the MIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jared Smith TITLE CONSULTANT TO DCP MIDSTREAM LP DATE 01/25/2018

Type or print name JARED R. SMITH E-mail address: JSMITH@GEOLEX.COM PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 1-25-18

Conditions of Approval (if any):

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>DCP</b>	API Number <b>30-025-42207</b>
Property Name <b>Zia AGI D</b>	Well No. <b>2</b>

7. Surface Location

UL - Lot <b>2</b>	Section <b>19</b>	Township <b>19S</b>	Range <b>32E</b>	Feet from <b>1893</b>	N/S Line <b>5</b>	Feet From <b>950</b>	E/W Line <b>W</b>	County <b>Lea</b>
----------------------	----------------------	------------------------	---------------------	--------------------------	----------------------	-------------------------	----------------------	----------------------

Well Status

TA'D Well YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	SHUT-IN YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	INJECTOR INJ <input checked="" type="checkbox"/> SWD <input type="checkbox"/>	PRODUCER OIL <input type="checkbox"/> GAS <input type="checkbox"/>	DATE <b>1/25/18</b>
--	--	--	---	------------------------

OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<b>φ</b>	<b>—</b>	<b>—</b>	<b>φ</b>	<b>1447</b>
Flow Characteristics					
Puff	Y / N <input checked="" type="checkbox"/>	Y / N <input type="checkbox"/>	Y / N <input type="checkbox"/>	Y / N <input checked="" type="checkbox"/>	CO2 <input type="checkbox"/>
Steady Flow	Y / N <input checked="" type="checkbox"/>	Y / N <input type="checkbox"/>	Y / N <input type="checkbox"/>	Y / N <input checked="" type="checkbox"/>	WTR <input type="checkbox"/>
Surges	Y / N <input checked="" type="checkbox"/>	Y / N <input type="checkbox"/>	Y / N <input type="checkbox"/>	Y / N <input checked="" type="checkbox"/>	GAS <input type="checkbox"/>
Down to nothing	Y / N <input checked="" type="checkbox"/>	Y / N <input type="checkbox"/>	Y / N <input type="checkbox"/>	Y / N <input checked="" type="checkbox"/>	If applicable type
Gas or Oil	Y / N <input checked="" type="checkbox"/>	Y / N <input type="checkbox"/>	Y / N <input type="checkbox"/>	Y / N <input checked="" type="checkbox"/>	fluid injected for
Water	Y / N <input checked="" type="checkbox"/>	Y / N <input type="checkbox"/>	Y / N <input type="checkbox"/>	Y / N <input checked="" type="checkbox"/>	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**Left 250# ON CSG after Blow down to zero**

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <b>1/25/18</b>	<b>X 7</b>
Phone:	
Witness: <b>George Brown</b>	