Form 3160-5 (June 2015)

#### UNITED STATES OCD Hobbs DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

HOBBS OCHMNM27506

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Do not use this form for proposals to drill or to re-eller all abandoned well. Use form 3160-3 (APD) for such proposals. JAN 302010 SUBMIT IN TRIPLICATE - Other instructions on page 2 RECEIVED 7. If Unit or CA/Agreement, Name and/or No. Well Name and No. Type of Well SD EA 29 FED COM P8 9H ☑ Oil Well ☐ Gas Well ☐ Other API Well No Name of Operator Contact: LAURA BECERRA 30-025-43268 CHEVRÓN U.S.A. E-Mail: LBECERRA@CHEVRON.COM 3b. Phone No. (include area code) Ph: 432-687-7665 10. Field and Pool or Exploratory Area 3a. Address 6301 DEAUVILLE BLVD. BONE SPRING SHALE MIDLAND, TX 79706 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 29 T26S R33E Mer NMP NWNE 136FNL 1682FEL LEA COUNTY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Production (Start/Resume) ■ Water Shut-Off □ Acidize Notice of Intent ☐ Hydraulic Fracturing ■ Reclamation ■ Well Integrity □ Alter Casing ■ Subsequent Report Other ■ New Construction ☐ Casing Repair ■ Recomplete Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ▼ Temporarily Abandon ☐ Plug Back ☐ Water Disposal □ Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Requesting a variance from the plan, temporarily abandoning this hole section while drilling offset wells on the same pad. See attachment for additional program details. Zota Stevens @ BLM office notified 1/23/2018. 14. I hereby certify that the foregoing is true and correct Electronic Submission #402050 verified by the BLM Well Information System For CHEVRON U.S.A., sent to the Hobbs Name (Printed/Typed) LAURA BECERRA PERMITTING SPECIALIST (Electronic Submission) Date 01/24/2018 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By

C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Office

MUBIOCO 1/30/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

# Delaware Basin Changes to APD for Federal Well



SD EA 29 Fed Com P8 9H 30-025-43268

### **CHEVRON CONTACT:**

KRISTIN DRAIN
DRILLING ENGINEER
1400 SMITH ST.
HOUSTON, TX 77002

DESK: HOU140/43-016 CELL: 412-651-1063

EMAIL: KDRAIN@CHEVRON.COM

# Summary of Changes

Chevron respectfully request a variance from the plan, which will temporarily abandon this hole section while drilling offset wells on the same pad.

# Temporary Abandonment Plan

**Summary:** The original directional plan was drill the lateral to completion after a successful casing test on the intermediate casing.

Chevron respectfully request a variance from the original plan, to temporarily abandon this well while drilling the remainder of the wells on the pad. A retrievable bridge plug (RBP) will be set +/- 1500' and a positive pressure test to 2000 psi will be performed on the RBP. A barrier plug and night cap will be installed at surface and the rig will skid to subsequent wells on this pad.