Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONCERNATION DIVIGION	30-015-05586
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease FEDERAL
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, Nivi 67303	6. State Oil & Gas Lease No.
87505		NM - 014102
	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Shugart Queen Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other HORBS OCD	8. Well Number 8
2. Name of Operator State of New Mexico form	TIVEES UCID	9. OGRID Number 188152
3. Address of Operator	FE9 0 1 2018	10. Pool name or Wildcat
_	Hobbs, NM 88240	Shugart:Yates-7rs-Qu-GB
4. Well Location	RECEIVED	
Unit Letter I : 2310 feet from the South line and 330 feet from the East line		
Section 20	Township 18S Range 31E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING		NT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		,
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
SEE ATTACHMENTS		
1LPC AREA 63/01 thru 06/15		
63/01 thru 06/15		
Spud Date:	Rig Release Date:	
-		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Wall	TITLE Petroleum Engr Si	pecialist DATE 2/1/2018
Type or print name Mark Whitaker E-mail address: PHONE: 575-393-6161		
Mal Mkan sh		
APPROVED BY: DATE 2 12018 Conditions of Approval (if any):		

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Tom R Cone
North Shugart Queen Unit No. 8
30-015-05586
UL – I, Sec. 20, T18S, R31E
2310' FSL & 330' FEL
BLM Serial #: NM – 014102

8 5/8" 24# @ 769' w/ 10 sx cmt 5 1/2" 14# @ 3265' w/ 306 sx cmt (CTOC 1818') TD 3265' Perfs 3196' – 3218'

- 1. MIRU. POOH w/ production equipment.
- 2. Set CIBP at 3096'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
- 3. Perf at 1900'. Squeeze w/ 45 sx cement. WOC & tag at 1800' or better.
- 4. Perf @ 819'. Circulate cement to surface inside/outside 5 ½" casing.
- 5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
- 6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

30-015-05586

Tom R Cone North Shugart Queen Unit No. 8

8 5/8" 24# @ 769' w/ 50 sx.

Top Salt 1415'

CTOC 1818' Base Salt 1825'

Perfs 3196'-3218' 5 1/2" 14# set at 3265' w/306 sx.



Tom R Cone North Shugart Queen Unit No. 8

CUT OFF WELLHEAD 3' BELOW GL
INSTALL BELOW GROUND MARKER

8 5/8" 24# @ 769' w/ 50 sx.

PERF AT 819'. CIRC CMT TO SURFACE INSIDE/OUTSIDE 5 1/2" CSG

Top Salt 1415'

CTOC 1818' Base Salt 1825'

PERF AT 1900' SQZ W/ 45 SX. WOC & TAG.

SPOT 25 SX CMT ON CIBP
SET CIBP AT 3096'. CIRC MLF. PRESSURE TEST CSG

Perfs 3196'-3218' 5 1/2" 14# set at 3265' w/306 sx.