

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-05588

5. Indicate Type of Lease **FEDERAL**  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.  
NM - 025778

7. Lease Name or Unit Agreement Name

North Shugart Queen Unit

8. Well Number 3

9. OGRID Number  
188152

10. Pool name or Wildcat  
Shugart; Yates-7RV-QU-GB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

**HOBBS OCD**

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
State of New Mexico formerly Tom R Cone FEB 01 2018

3. Address of Operator  
1725 N. French Drive Hobbs, NM 88240 **RECEIVED**

4. Well Location  
Unit Letter H : 2310 feet from the NORTH line and 330 feet from the EAST line  
Section 20 Township 18S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

'LPC' AREA  
03/01 thru 06/15

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 2/1/2018

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 2/1/2018

Conditions of Approval (if any):

Tom R Cone  
North Shugart Queen Unit No. 3  
30-015-05588  
UL – H, Sec. 20, T18S, R31E  
2310' FNL & 330' FEL  
BLM Serial #: NM – 025778

8 5/8" 24# @ 756' w/ 50 sx cmt  
5 1/2" 14# @ 3326' w/ 100 sx cmt (CTOC 2777')  
TD 5100' PBTB 3326'  
Perfs 3202' – 3214'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 3102'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
3. Perf @ 2040'. Sqz w/ 45 sx. WOC. Tag at 1890' or better.
4. Perf @ 806'. Circulate cement to surface inside/outside 4 1/2" casing.
5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Tom R Cone  
North Shugart Queen Unit No. 3

30-015-05588

Top Anhy 681'  
8 5/8" 24# @ 756' w/ 50 sx.

Base Salt 1990'

CTOC 2777'

Perfs 3202'-3214'  
5 1/2" 14# set at 3326' w/100 sx.  
TD 5100' **PBTD 3326'**

30-015-05588

Tom R Cone  
North Shugart Queen Unit No. 3

**CUT OFF WELLHEAD 3' BELOW GL  
INSTALL BELOW GROUND MARKER**

Top Salt 681'  
8 5/8" 24# @ 756' w/ 50 sx.

**PERF AT 806'. CIRC CMT TO SURFACE  
INSIDE/OUTSIDE 5 1/2" CSG**

Base Salt 1990'

**PERF AT 2040'. SQZ W/ 45 SX. WOC & TAG**

CTOC 2777'

Perfs 3202'-3214'  
5 1/2" 14# set at 3326' w/100 sx.  
**TD 5100' PBTD 3326'**

**SPOT 25 SX CMT ON CIBP  
SET CIBP AT 3102'. CIRC MLF. PRESSURE TEST CSG.**