

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELL'S**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***HOBBS OGD**
JAN 30 2018
RECEIVED5. Lease Serial No.
NMLC069276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WEST CORBIN 19 02
2. Name of Operator DEVON ENERGY PRODUCTION COM LP Contact: RONNIE SLACK E-Mail: ronnie.slack@devn.com		9. API Well No. 30-025-33508-00-S1
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-552-4615	10. Field and Pool or Exploratory Area S CASS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T18S R33E NWSW 2173FSL 660FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (S)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Dispo

INT TO PA
P&A NR
P&A R

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. MIRU P&A unit. TIH and tag current PBD reported @ 9,885'. Circulate wellbore w/10# salt gel mud.
2. Spot 25 sx (200') CI H @ 8,561' - 8,361'. Tag TOC. (dv tool 8461')
3. Spot 30 sx (300') CI C @ 7,105' - 6,805'. Tag TOC. (bone spring 7055')
4. Spot 30 sx (300') CI C @ 5,275' - 4,975'. Tag TOC. (delaware 5225')
5. Spot 40 sx (400') CI C @ 2,910' - 2,510'. Tag TOC. (yates 2854'; b.salt 2665')
6. Spot 25 sx (250') CI C @ 1,550' - 1,300'. Tag TOC. (t.salt 1528')
7. Circulate 51 sx CI C from 510' to surface.
8. Cut wellhead off 3' below ground level. Set dry hole marker.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #398635 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by JIM AMOS on 01/02/2018 (18JA0025SE)	
Name (Printed/Typed) RONNIE SLACK	Title PRODUCTION TECHNOLOGIST
Signature (Electronic Submission)	Date 12/20/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ZOTA STEVENS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>01/23/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******FOR RECORD ONLY**
MW/OGD 01/31/2018

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WEST CORBIN 19 FEDERAL #2		Field: CORBIN SOUTH	
Location: 2173' FSL & 660' FWL; SEC 19-T18S-R33E		County: LEA	State: NM
Elevation: 3810' KB; 3797' GL; 13' KB to GL		Spud Date: 4/27/97	Compl Date: 8/30/97
API#: 30-025-33508	Prepared by: Ronnie Slack	Date: 9/25/17	Rev:

CURRENT WELLBORE

17-1/2" hole
13-3/8", 48#, H40, 8RD, STC, @ 460'
 Cmt'd w/400 sx to surface

11" Hole
8-5/8", 32#, J55, 8RD, STC, @ 2,860'
 Cmt'd w/750 sx to surface

Tested casing to 595 psi. Bled to 460 psi in 1 hr. (12/14/17)

DV Tool @ 8,461'

WOLFCAMP (10/19/08)
10,343' - 10,354' 2 spf, 120°

10/22/08: acidized 10343-50' w/1500 gal 15% HCl

WOLFCAMP (8/97)
11,080' - 11,086'

WOLFCAMP (8/97)
11,102' - 11,106' Sqzd w/50 sx CI H @ 3500 psi

7-7/8" Hole
5-1/2", 17#, N80, 8RD, LTC, @ 11,350'
 Cmt'd Stg 1 w/575 sx, Circ 0 sx off DV
 Cmt'd Stg 2 w/1,375 sx. Circ 64 sx to pit

Rustler 1270'
 T.Salt 1528'
 B.Salt 2665'
 Yates 2854'
 Queen 4060'
 Grayburg 4670'
 Delaware 5225'
 Bone Spring 7055'
 1st Bone Spring 8454'
 2nd Bone Spring 9255'
 3rd Bone Spring 9958'

Tagged TOC @ 9,885'. (12/13/17)
 Spot 50 sx CI H @ 10,290'. (12/12/17)
 CIBP @ 10,290' (12/11/17)

11,350' TD

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PROPOSED PLUG & ABANDONMENT

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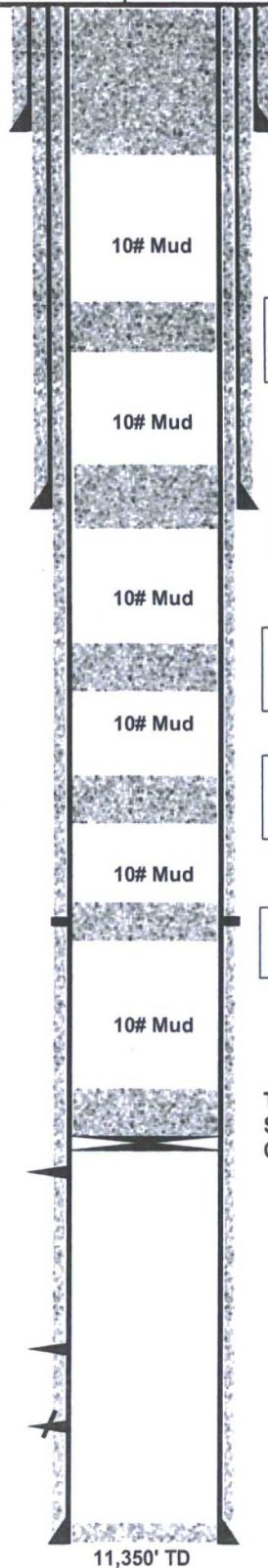
11,102' - 11,106' Sqzd w/50 sx CI H @ 3500 psi

7-7/8" Hole

5-1/2", 17#, N80, 8RD, LTC, @ 11,350'

Cmt'd Stg 1 w/575 sx, Circ 0 sx off DV

Cmt'd Stg 2 w/1,375 sx. Circ 64 sx to pit



Proposed:

3. Set dry hole marker.
2. Cut wellhead off 3' below ground level.
1. Circulate 51 sx CI C from 510' to surface.

Proposed:

1. Spot 25 sx (250') CI C @ 1,550' - 1,300'. Tag. (T.Salt 1528')

Proposed:

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Proposed:

1. Spot 30 sx (300') CI C @ 5,275' - 4,975'. Tag. (Delaware 5225')

Proposed:

1. Spot 30 sx (300') CI C @ 7,105' - 6,805'. Tag. (Bone Spring 7055')

Proposed:

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11,350' TD

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days (**APRIL 23, 2018**) from the approval date of this Notice of Intent to Abandon.

If you are unable to Recomplete the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be Recompleted. Failure to do so will result in enforcement action.

The rig used for the Recomplete procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any Recomplete operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat

Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

7. Subsequent Recomplete Reporting: Within 30 days after Recomplete work is completed, file one original and three copies of the Subsequent Report of Recomplete, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well.

Show date well was recompleted.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.