Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

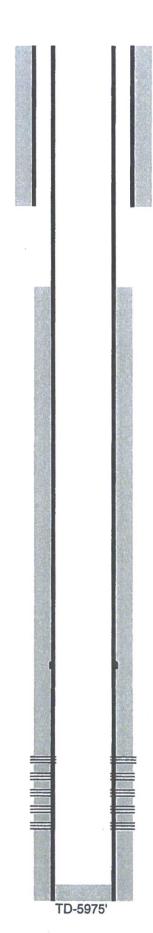
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
								SUBMIT IN TRIPLICATE - Other instructions on page 2
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BAYLUS CADE FED 10			
Name of Operator     OXY USA INCORPORATED     Contact: DAVID STEWART     E-Mail: david_stewart@oxy.com					9. API Well No. 30-025-33887-00-S1			
3a. Address P O BOX 4294 HOUSTON, TX 77210-4294  3b. Phone No. (include area code) Ph: 432-685-5717					Field and Pool or Exploratory Area TEAGUE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 35 T23S R37E NWSW 1692FSL 442FWL					LEA COUNTY, NM			
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT	, OR OTHER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☑ Notice of Intent	☐ Acidize	☐ Dee	•	☐ Product		INT TO P	a Day	
☐ Subsequent Report	☐ Alter Casing		Iraulic Fracturing	□ Reclam		P&A NR	ATTI	
☐ Final Abandonment Notice	<ul><li>□ Casing Repair</li><li>□ Change Plans</li></ul>	_	Construction g and Abandon	☐ Recomp		P&A R		
I mai Abandonnient Notice	Convert to Injection Plu							
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  TD-5975' PBTD-5925' Perfs-5088-5552'  8-5/8" 24# csg @ 1112' w/ 630sx, 12-1/4" hole, TOC-Surf-Circ 5-1/2" 14-15.5# csg @ 5975', DVT @ 4461' w/ 1840sx, 7-7/8" hole, TOC-1828'-CBL  1. RIH & set CIBP @ 5038', M&P 25sx cmt to 4863' LOC & TAG  2. M&P 25sx cmt @ 4515-4340' WOC-Tag 3. M&P 25sx cmt @ 3465-3290' WOC-Tag 4. M&P 25sx cmt @ 2525-2325' WOC-Tag 5. Perf @ 1280', sqz 70sx cmt to 1062' WOC-Tag 6. Perf @ 250', sqz 80sx cmt to surface 10# MLF between plugs - Above ground steel tanks will be utilized							eld Office obbs	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #400792 verified by the BLM Well Information System  For OXY USA INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 01/19/2018 (18PP0435SE)								
Name (Printed/Typed) DAVID ST	Title SR. REGULATORY ADVISOR							
Signature (Electronic Submission) Date 01/15/2018								
	THIS SPACE FO	OR FEDERA	L OR STATE (	OFFICE U	SE			
Approved By ZOTA STEVENS			TitlePETROLEUM ENGINEER  Office Hobbs				Date 01/23/2018	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to m	ake to any de	partment or agency	of the United	

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

FOR RECORD ONLY MW/OCD 01/31/2018

OXY USA Inc. - Current Baylus Cade Federal #10 API No. 30-025-33887



12-1/4" hole @ 1112' 8-5/8" csg @ 1112' w/ 630sx-TOC-Surf-Circ

Perfs @ 5088-5124' Perfs @ 5234-5552'

> 7-7/8" hole @ 5975' 5-1/2" csg @ 5975' w/ 1840sx-TOC-1828'-CBL DVT @ 4461'

PB-5925'

OXY USA Inc. - Proposed Baylus Cade Federal #10 API No. 30-025-33887

80sx @ 250'-Surface

70sx @ 1280-1062' WOC-Tag

30sx @ 2525-2325' WOC-Tag

25sx @ 3465-3290' WOC-Tag

25sx @ 4515-4340' WOC-Tag

CIBP @ 5038' w/ 25sx to 4863'

12-1/4" hole @ 1112' Perf @ 250' 8-5/8" csg @ 1112' w/ 630sx-TOC-Surf-Circ Perf @ 1280' Perfs @ 5088-5124' Perfs @ 5234-5552' 7-7/8" hole @ 5975' 5-1/2" csg @ 5975' w/ 1840sx-TOC-1828'-CBL DVT @ 4461' TD-5975'

PB-5925'

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days (APRIL 23, 2018) from the approval date of this Notice of Intent to Abandon.

If you are unable to Recomplete the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be Recompleted. Failure to do so will result in enforcement action.

The rig used for the Recomplete procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any Recomplete operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat

Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 7. <u>Subsequent Recomplete Reporting:</u> Within 30 days after Recomplete work is completed, file one original and three copies of the Subsequent Report of Recomplete, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was recompleted.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.