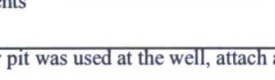


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OGD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NOV 13 2017		Form C-105 Revised April 3, 2017	
		WELL API NO.		30-025-43856	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Becknell State Com 6. Well Number: 4H	
7. Type of Completion:					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator COG Operating LLC				9. OGRID 229137	
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat WC-025 G-08 S213304D; Bone Spring	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	5	21S	33E	
BH:	E	17	21S	33E	
13. Date Spudded 7/2/17	14. Date T.D. Reached 7/27/17	15. Date Rig Released 7/31/17		16. Date Completed (Ready to Produce) 10/13/17	
17. Elevations (DF and RKB, RT, GR, etc.) 3791' GR		18. Total Measured Depth of Well 21510'		19. Plug Back Measured Depth 21405'	
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11680-21385' Bone Spring					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1691'	17 1/2"	1300 sx	
9 5/8"	40#	5650'	12 1/4"	2165 sx	
5 1/2"	17#	21498'	8 3/4"	3600 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	10986'	10976'			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11680-21330' (2816) 21375-21385' (60)			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11680-21330' Acid w/196,812 gal 7 1/2%; Frac w/20,234,829# sand & 19,830,678 gal fluid		
PRODUCTION					
28. Date First Production 10/14/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 10/14/17	Hours Tested 24	Choke Size 26/64"	Prod'n For Test Period 181	Oil - Bbl 921	Gas - MCF 3321
Flow Tubing Press. 1900#	Casing Pressure 2000#	Calculated 24-Hour Rate 181	Oil - Bbl 921	Gas - MCF 3321	Water - Bbl. 3321
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Libby Einhorn
31. List Attachments Surveys					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name: Stormi Davis		Title Regulatory Analyst	
E-mail Address: sdavis@concho.com				Date: 11/7/17	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinebry			T. Dakota	
T.Tubb	T. Delaware	5650'	T. Morrison	
T. Drinkard	T. Bone Spring Lm	8813'	T.Todilto	
T. Abo	T. 1 st Bone Spring	9821'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring	10547'	T. Wingate	
T. Penn	T. 3 rd Bone Spring	11290'	T. Chinle	
T. Cisco (Bough C)	T. Wolfcamp	11783'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology