

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JAN 05 2018

RECEIVED

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 12/1/17
⁴ API Number 30-025-42831	⁵ Pool Name Brinninstoll Bone Spring	⁶ Pool Code 7320
⁷ Property Code 315296	⁸ Property Name North Thistle 2-35 Fed	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	23S	33E		505	North	2080	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	35	22S	33E		330	North	2290	East	Lea

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/1/17	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
014035	Andeavor P.O. Box 552 Midland, TX 79702	Gas
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 12/2/15	²² Ready Date 12/1/17	²³ TD 16285	²⁴ PBDT 16265	²⁵ Perforations 11552 - 16146	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1131	1775 Class C; Circ 238 bbls		
12.25	9.625	5079	1675 Class C; Circ 142 bbls		
8.75 / 8.5	5.5	16261	2355 Class H; Circ 2 bbls		
	Tubing: 2.875	10668			

V. Well Test Data

³¹ Date New Oil 12/1/17	³² Gas Delivery Date 12/1/17	³³ Test Date 12/1/17	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 0 psi	³⁶ Csg. Pressure 900 psi
³⁷ Choke Size	³⁸ Oil 72 bbl	³⁹ Water 1621 bbl	⁴⁰ Gas 162 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
Chance Bland

Title:
Regulatory Analyst

E-mail Address:
Chance.Bland@dvn.com

Date:
1/2/2018

Phone:
405-228-8593

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

1-23-18

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM113969
2. Name of Operator DEVON ENERGY PROD CO LP		6. If Indian, Allottee or Tribe Name
Contact: CHANCE BLAND E-Mail: chance.bland@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 123 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-693-9277	8. Well Name and No. NORTH THISTLE 2-35 FED 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T23S R33E Mer NMP NWNE 505FNL 2080FEL		9. API Well No. 30-025-42831
		10. Field and Pool or Exploratory Area BRINNINSTOLL; BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy is respectfully informing you that this well has been completed as follows.
2/4/16 - Drilling Shut in Status Approved. Drilling SI status extension approved until 1/30/18.

10/4/2017-12/1/17: MIRU Frac, PMPDN, WL & Chems. Press TSTD; Set Pop-off. Ran GR, Perf Bone Spring from 11552'-16146'. Frac totals 318 bbls acid, 6986000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 16265'. RIH w/340 jts 2-7/8" L-80 tbg, set @ 10668'. TOP.

HOBBS OCD
JAN 05 2018
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #399324 verified by the BLM Well Information System For DEVON ENERGY PROD CO LP, sent to the Hobbs	
Name (Printed/Typed) CHANCE BLAND	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department or agency of the United States

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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JAN 05 2018
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1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NNNM113969		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COE-Mail: chance.bland@devon.com			7. Unit or CA Agreement Name and No.		
3. Address 333 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102			8. Lease Name and Well No. NORTH THISTLE 2-35 FED 1H		
3a. Phone No. (include area code) Ph: 405-228-8593			9. API Well No. 30-025-42831		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE Lot 2 505FNL 2080FEL At top prod interval reported below NWNE Lot 2 505FNL 2080FEL At total depth SWSE 330FNL 2290FEL			10. Field and Pool, or Exploratory BRINNINSTOLL; BONE SPRING		
14. Date Spudded 12/02/2015			11. Sec., T., R., M., or Block and Survey or Area Sec 2 T23S R33E Mer NMP		
15. Date T.D. Reached 12/16/2015			12. County or Parish LEA		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/01/2017			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3515 GL					
18. Total Depth: MD 16285 TVD 11015			19. Plug Back T.D.: MD 16265 TVD 11015		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1131		1775		0	238
12.250	9.625 J-55	40.0	0	5079		1675		0	142
8.750	5.500 P110RY	17.0	0	16261		2355		0	2

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10668							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BRINNINSTOLL; BONE SPRING	9000	11015	11552 TO 16146		552	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11552 TO 16146	6,986,000 LBS PROPPANT318M BBLS ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2017	12/01/2017	24	→	72.0	162.0	1621.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30		900.0	→	72	162	1621		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Well Status
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
			→						

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #399334 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1035	1310	BARREN	RUSTLER	1035
TOP OF SALT	1310	5075	SALT	TOP OF SALT	1310
DELAWARE	5075	900	OIL/GAS/WATER	DELAWARE	5075
BONE SPRING	9000	11015	OIL/GAS/WATER	BONE SPRING	9000

32. Additional remarks (include plugging procedure):
(12/15/15-12/18/15) TD 8-1/2 hole 16265. RIH w/ 341 jts 5-112 17# P-110HC BTC csg and 25 jts 5-1/2? 17# P-110RY DWCJC PLUS csg, set @ 16261.3?. Lead w/ 1205 sx CIH, yld 228 cu ft/sk.

This well is a lease holder and was a DUC that has had a drilling SI Extension filed and granted.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #399334 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, sent to the Hobbs**

Name (please print) CHANCE BLAND

Title REG PROF

Signature _____ (Electronic Submission)

Date 01/02/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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