

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

3002544254

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST EUMONT UNIT

8. Well Number 417

9. OGRID Number

371416

10. Pool name or Wildcat

EUMONT; Yates-Seven Rivers-Queen (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

HOBBS OCD

2. Name of Operator

FORTY ACRES ENERGY, LLC

FEB 02 2018

3. Address of Operator

11777B Katy Freeway, Suite #305, Houston, TX 77079

RECEIVED

4. Well Location

Unit Letter O : 660 feet from the North line and 1980 feet from the East line

Section 34

Township 20S

Range 36E

NMPM

LEA

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3570' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

P AND A ☐

CASING/CEMENT JOB ☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 01/20/2018 at 10:15pm.

Surface casing, 8 5/8", set at 1642.8'.

CIRC W/ RIG PUMP FOR 1 HR. MIRU 9ENERGY CEMENTERS. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 650 SKS CLASS C CEMENT W/ 2444 LBS BENTONITE GEL, 245 LBS CPT-503P AND 163 LBS CELLOPHANE FLAKES MIXED @ 13.5 PPG W/ YIELD OF 1.72 CU FT/SK TAILED W/ 200 SKS CLASS C CEMENT W/ 188 LBS CALCIUM CHLORIDE W/ 50 LBS CELLOPHANE FLAKES, MIXED @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 101 BBLS FRESH WTR. FINAL LIFT PRESSURE 300 PSI. BUMP PLUG @ 6:20 AM 01/24/18 W/ 1300 PSI. CHECK FOR FLOW BACK.

NOTE: CIRCULATED 150 BBLS CEMENT TO SURFACE.

Reached TD of 4411' on 01/29/2018 at 4:30pm.

Production casing, 5 1/2", set at 4410'.

MIRU 9ENERGY CEMENT PUMP TRUCK, PRESS TEST LINES TO 5000 PSI. PUMP 12 BBLS FW SPACER PUMP 235 SKS LEAD CEMENT MIXED AT 11 PPG W/ YIELD OF 3.22 CU FT/SK CONTAINING 5 BWOW EXPANSIVE/ACCELERATOR, 0.4% FLUID LOSS ADDITIVE, 3.5% ACCELERATOR/SUSPENSION AID, 0.4% DEFOAMER, 3LB/SK LCM AND 5% THIXOTROPIC ADDITIVE TAILED W/ 125 SKS CLASS C MIXED AT 13.5 PPG W/ YIELD OF 1.72 CU FT/SK CONTAINING 4% GELLING AGENT, 0.1% FLUID LOSS ADDITIVE, 0.4% DEFOAMER AND 3 LBS/SK LCM. DROP TOP PLUG AND DISPLACE W/ 101 BBLS FW. BUMPED PLUG 500 PSI OVER LIFT PRESSURE 900 PSI. GOOD CIRCULATION THROUGH OUT CEMENTING. CHECK FOR FLOW. RD CEMENTERS. PREP TO NIPPLE DOWN BOP AND SET 5.5" SLIPS IN CSG HEAD.

Spud Date:

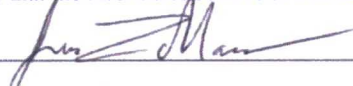
01/20/2018

Rig Release Date:

01/31/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



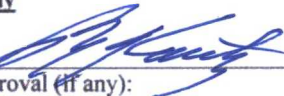
TITLE Geologist

DATE 02/01/2018

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0051

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

02/02/18

Conditions of Approval (if any):