

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011									
		1. WELL API NO. 30-025-43929			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No. VB-1832			5. Lease Name or Unit Agreement Name Toro 36 B3AP State									
					6. Well Number: 1H									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744										
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Antelope Ridge; Bone Spring 2200										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	A	36	23S	34E		300								
BH:	P	36	23S	34E		331								
13. Date Spudded 09/30/17	14. Date T.D. Reached 11/02/17	15. Date Rig Released 11/05/17		16. Date Completed (Ready to Produce) 12/23/17		17. Elevations (DF and RKB, RT, GR, etc.) 3401' GL								
18. Total Measured Depth of Well 16340'		19. Plug Back Measured Depth 16305' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 11835' MD - 16300' MD Bone Spring														
<b>CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
13 3/8"	54.5#	920'	17 1/2"	930	Surface									
9 5/8"	36# & 40#	5142'	12 1/4"	1350	Surface									
7"	29#	12034'	8 3/4"	900	Est TOC @ 4842'									
<b>24. LINER RECORD</b>														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
4 1/2"	11124'	16300'	300											
26. Perforation record (interval, size, and number)  11835' - 16300' (792 holes, 0.39" EHD, 120 deg phasing)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11835' - 16300' MD</td> <td>Frac w/8,712,508 gals SW, carrying 5,272,660# 100 Mesh sand &amp; 2,664,301# 30/50 sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11835' - 16300' MD	Frac w/8,712,508 gals SW, carrying 5,272,660# 100 Mesh sand & 2,664,301# 30/50 sand.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
11835' - 16300' MD	Frac w/8,712,508 gals SW, carrying 5,272,660# 100 Mesh sand & 2,664,301# 30/50 sand.													
<b>28. PRODUCTION</b>														
Date First Production 12/23/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing									
Date of Test 12/25/17	Hours Tested 24 hrs	Choke Size 15/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 476	Gas - MCF 528	Water - Bbl. 1595								
Flow Tubing Press. NA	Casing Pressure 3900	Calculated 24-Hour Rate	Oil - Bbl. 476	Gas - MCF 528	Water - Bbl. 1595	Oil Gravity - API - (Corr.) 43.0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson								
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 & Gas Capture Plan														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Jackie Lathan		Printed												
Signature		Name Hobbs Regulatory		Title		Date 12/29/17								
E-mail Address: jlathan@mewbourne.com														

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 5317'	T. Ojo Alamo	T. Penn A"
T. Salt 1027'	T. Cherry Canyon 6350'	T. Kirtland	T. Penn. "B"
B. Salt 4726'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 5247'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 699'	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Oztze
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8741'	T. Todilto	
T. Abo	T. Manzanita Marker 6477'	T. Entrada	
T. Wolfcamp	T. Castile 3311'	T. Wingate	
T. Penn	T. TD 16340'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology