Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
Office District II – (575) 748-1283  State of New Mexico  State of New Mexico  State of New Mexico  Energy Minerals and Natural Resources	30-025-43820
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Ares 4 State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 704H
Name of Operator     EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702	10. Pool name or Wildcat WC-025 G-09 S243310P; Upper WC
4. Well Location Unit Letter P 969 feet from the South line and	180 feet from the East line
Section 4 Township 24S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	-
3586' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR	
	ILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	IT JOB 🔽
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
J 1/18/18 Spud 17-1/2" hole.	
1/19/18 Ran 13-3/8", 54.5#, J55 STC (0'-1383')	
Cement lead w/ 960 sx Class C, 13.8 ppg, 1.76 CFS yield;	
tail w/ 270 sx Class C, 14.8 ppg, 1.36 CFS yield.	
Circulated 146 bbls cement to surface. Tested casing to 1500 psi for 30 minutes. Test good. 1/21/18 Resumed drilling 12-1/4" hole.	
CI.D 4/40/40	
Spud Date: 1/18/18 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE STATE Regulatory Analys	t <sub>DATE</sub> 01/22/2018
Stan Wagner	PHONE: 432-686-3689
Type or print name E-mail address: E-mail address:	FRONE:
At 11CM	
APPROVED BY: DATE 2-2-18  Conditions of Approval (if any):	