Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	ergy, Minerals and Natural Resources	Revised July 18, 2013
	IOBBS OCD	WELL API NO. 30-025-43897
811 S. First St., Artesia, NM 88210	IL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	JAMP Spanst. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Thor 21
PROPOSALS.)		Ž.
1. Type of Well: Oil Well Gas Well Other		8. Well Number 709H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat Sanders Tank; Upper Wolfcamp
A Well Location		
Unit Letter P : 175 South line and 439 Feet from the line and feet from the		
Section 21 Township 26S Range 33E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3253' GR		
12. Charle Ammoniate Day to Indicate Nature of Nation Depart or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑ DOWNHOLE COMMINGLE ☐		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/10/17 Spud 17-1/2" hole.		
12/11/17 Ran 13-3/8", 54.5#, J55 STC casing set at 938'.		
Cement lead w/ 510 sx Class C, 13.5 ppg, 1.76 CFS yield;		
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.		
Circulated 90 bbls cement to surface. Tested casing to 1500 psi for 30 minutes. Test good.		
WOC 4 hrs. Released surface rig.		
Spud Date: 12/10/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benef.		
	Regulatory Analys	t 01/16/2018
SIGNATURE Slaw Wuy	TITLE_TREGULATORY ATTAINS	DATE
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		
	Atilim	2.7 10
APPROVED BY Conditions of Approval (Kany):	TITLE MOG MYR	DATE 2-2-18