Submit 1 Copy To Appropriate District Office	State of New Mexico	0	Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural I	Resources WELL AI	Revised July 18, 2013	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DI	VISION 30-02	25-44259	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. FranCs	RBS OCID. Indicat	te Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6 State C	ATE FEE Dil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	JA	IN 2 9 2018		
CLINIDAY NOT	TICES AND REPORTS ON WELLS	7. Lease	Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR PLUKE ICATION FOR PERMIT" (FORM C-101) FOR SU	Conv	oy 28 State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well N	8. Well Number 706H	
2. Name of Operator		9. OGRII	9. OGRID Number	
EOG Resources, Inc.		7377		
3. Address of Operator P.O. Box 2267 Midland, TX 79702			name or Wildcat 5 G-09 S243336I Upper WC	
4. Well Location	530 North	2322	Fast	
Unit Letter:	feet from the	_ line and	feet from theline	
Section 28	Township 24S Range 11. Elevation (Show whether DR, RK)		County Lea	
3521' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐				
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	П от	HER:	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1/19/18 Spud 17-1/2" hole. 1/20/18 Ran 13-3/8", 54.5#, J55 STC casing set at 1314'.				
1/21/18 Cement w/ 835 sx Class C, 13.5 ppg, 1.76 CFS yield;				
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.				
Circulated 167 bbls cement to surface. Test casing to 1500 psi for 30 minutes. Test good. Released surface rig.				
Spud Date: 1/19/18	Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Stan W	TITLE Regulat	ory Analyst	DATE01/16/2018	
Type or print name Stan Wagne	E-mail address:		PHONE: 432-686-3689	
For State Use Only				
APPROVED BY:	Sharp TITLE STALL	Man)	DATE 2-2-18	
Conditions of Approval (if any):	The state of the s	. 470	DITTE 0 - 10	