

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD
JAN 30 2018
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM118723	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON USA INC		7. Unit or CA Agreement Name and No.	
Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		8. Lease Name and Well No. SD WE 15 FED P9 6H	
3. Address 1616 W. BENDER BLVD HOBBS, NM 88240		9. API Well No. 30-025-43641-00-S1	
3a. Phone No. (include area code) Ph: 432-687-7375		10. Field and Pool, or Exploratory JENNINGS	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 12FSL 1446FEL 32.035507 N Lat, 103.658394 W Lon At top prod interval reported below NWNE 173FNL 1351FEL At total depth NWNE 173FNL 1351FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 15 T26S R32E Mer NMP	
14. Date Spudded 04/20/2017		15. Date T.D. Reached 05/26/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/14/2017		17. Elevations (DF, KB, RT, GL)* 3157 GL	
18. Total Depth: MD 13923 TVD 8988		19. Plug Back T.D.: MD 13865 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	655		827		0	
12.250	9.625 L80	40.0	0	4497		1494		0	
8.750	5.500 HCP-110	20.0	0	13913		1745		2750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8665	8665						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL			9260 TO 13741			PRODUCING **SEE DETAILED PI
B) BONE SPRING UPPER	9260	13741				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9260 TO 13741	FRAC WITH TOTAL PROPPANT - 7,508,028.00 LBS **SEE DETAILED FRAC SUMMARY

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/01/2017	12/12/2017	24	→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
55/64	SI	6.0	→	758	1670	1784	2203	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #398631 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation due 04/14/2018

ACCEPTED FOR RECORD

FLOW FROM WELL

BUREAU OF LAND MANAGEMENT

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	2713	4528	ANHYDRITE	CASTILE	2713
DELAWARE	4529	4556	LIMESTONE	DELAWARE	4529
BELL CANYON	4557	5520	SANDSTONE	BELL CANYON	4557
CHERRY CANYON	5521	7109	SANDSTONE	CHERRY CANYON	5521
BRUSHY CANYON	7110	8715	SANDSTONE	BRUSHY CANYON	7110
BONE SPRING LIME	8716	8755	SHALE/LIMESTONE	BONE SPRING LIME	8716
AVALON	8756	13923	SHALE/LIMESTONE	AVALON	8756

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #398631 Verified by the BLM Well Information System.

For CHEVRON USA INC, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 01/10/2018 (18DW0042SE)

Name (please print) DENISE PINKERTON

Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 12/20/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #398631

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM118723	NMNM118723
Agreement:		
Operator:	CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7375	CHEVRON USA INC 1616 W. BENDER BLVD HOBBS, NM 88240 Ph: 575-263-0431
Admin Contact:	DENISE PINKERTON PERMITTING SPECIALIST E-Mail: leakejd@chevron.com Ph: 432-687-7375	DENISE PINKERTON PERMITTING SPECIALIST E-Mail: leakejd@chevron.com Ph: 432-687-7375
Tech Contact:	DENISE PINKERTON PERMITTING SPECIALIST E-Mail: leakejd@chevron.com Ph: 432-687-7375	DENISE PINKERTON PERMITTING SPECIALIST E-Mail: leakejd@chevron.com Ph: 432-687-7375
Well Name:	SD WE 15 FED P9	SD WE 15 FED P9
Number:	6H	6H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 15 T26S R32E Mer NMP	Sec 15 T26S R32E Mer NMP
Surf Loc:	12FSL 1446FEL	SWSE 12FSL 1446FEL 32.035507 N Lat, 103.658394 W Lon
Field/Pool:	JENNINGS;UPR BN SPR SH	JENNINGS
Logs Run:	CBL	CBL
Producing Intervals - Formations:	UPPER BONE SPRING SHALE	BONE SPRINGS UPPER SHAL BONE SPRING UPPER
Porous Zones:	CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME UPPER AVALON	CASTILE DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME AVALON
Markers:	CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME UPPER AVALON	CASTILE DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME AVALON