

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

JAN 30 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		7. Unit or CA Agreement Name and No.	
2. Name of Operator EOG RESOURCES INC		8. Lease Name and Well No. CALM BREEZE 2 FED COM 703H	
3. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002		9. API Well No. 30-025-43647-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 2 T26S R33E Mer NMP NWSW 2102FSL 481FWL 32.070889 N Lat, 103.549637 W Lon At top prod interval reported below Sec 2 T26S R33E Mer NMP NESW 2176FSL 1004FWL 32.071091 N Lat, 103.547947 W Lon At total depth Sec 11 T26S R33E Mer NMP SESW 326FSL 989FWL 32.051492 N Lat, 103.547990 W Lon		10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC UNKNOWN 11. Sec., T., R., M., or Block and Survey or Area Sec 2 T26S R33E Mer NMP	
14. Date Spudded 06/28/2017		15. Date T.D. Reached 08/24/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/11/2017		17. Elevations (DF, KB, RT, GL)* 3318 GL	
18. Total Depth: MD 19770 TVD 12423		19. Plug Back T.D.: MD 19770 TVD 12423	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	40.5	0	990		740		0	
9.875	7.625 HCP-110	29.7	0	11739		2320		0	
6.750	5.500 HCP-110	23.0	0	17560		650		12240	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12636	19770	12636 TO 19770	3.000	1344	OPEN PRODUCING
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12636 TO 19770	FRAC W/14,294,196 PROPPANT, 241,687 BBLs LOAD FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/11/2017	10/15/2017	24	→	3695.0	7195.0	8265.0	41.0		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
50	SI	2933.0	→	3695	7195	8265	1947	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #393673 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation due 04/11/2018

ACCEPTED FOR RECORD

JAN 24 2018

BUREAU OF LAND MANAGEMENT  
CARI SAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP	737 1195 4785 7694 10133 10682 11763 12228			WOLFCAMP	12636

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #393673 Verified by the BLM Well Information System.  
For EOG RESOURCES INC, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 11/03/2017 (18DW0022SE)

Name (please print) KAY MADDOX

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/01/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***



# Revisions to Operator-Submitted EC Data for Well Completion #393673

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM0359292	NMNM0359292
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INC 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 Ph: 7136517000
Admin Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM  Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM  Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM  Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: KAY_MADDOX@EOGRESOURCES.COM  Ph: 432-686-3658
Well Name:	CALM BREEZE 2 FEDERAL COM	CALM BREEZE 2 FED COM
Number:	703H	703H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 2 T26S R33E Mer	Sec 2 T26S R33E Mer NMP
Surf Loc:	NWSW 2102FSL 481FWL 32.070887 N Lat, 103.549633 W Lon	NWSW 2102FSL 481FWL 32.070889 N Lat, 103.549637 W Lon
Field/Pool:	WC025G09S253336D;UP WC	WC025G09S253336D-UPPER WC
Logs Run:	NONE	NONE
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING SAND 2ND BONE SPRING SAND 3RD BONE SPRING SAND WOLFCAMP	RUSTLER TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP
Markers:		WOLFCAMP