 1a. Type of W b. Type of C 2. Name of O DEVON E 3. Address 4. Location of At surface At surface At top pro At total de 14. Date Spuc 08/02/201 18. Total Dep 21. Type Elec CBL 	Completion perator ENERGY PROI 333 WEST SHI OKLAHOMA C f Well (Report la Sec 30 T25 SWNE 245 d interval report Sec 30 T25 SWNE 245 d interval report pth SWNE 2 dded 17 pth SWNE 2	BURE IPLETION Vell G New Well Other DUCTION C ERIDAN AV ITY, OK 73 Ocation clearly S R32E M 25S R32E M 494FNL 204 15. 0 17	ARTMEN EAU OF L I OR RE as Well Wo OE4PVANE ENUE 102 y and in acc NMP EL 32.101 iecc 19 T25 VMNE 134 Mer NMP 4FEL Date T.D.	AND MA COMPI Dry rk Over Con writtney.wi cordance x 849 N La S R32E I FNL 1986	E INT. ANAG LETIC Do Do tact: Br heaton(vith Fed t, 103.7 Mer NM	EMENT DN REP ther eepen RITTNEY @dvn.cor 3a. PI Ph: 4 eral requir 710213 W	Plug WHEA m hone No 405-228 rements)	AND UBack TON . (include -2810	PHAPS	EIVE	 If In Uni NN Lea AF 	OM Expi se Serial ALC0623 ndian, All it or CA A ANM137 se Name RABIAN 3	IB No. 10 ires: July No. 300 lottee of Agreem 151 and We 30-19 F	PROVED 004-0137 7 31, 2010 r Tribe Name ent Name and No. ell No. FED COM 3H.				
 1a. Type of W b. Type of C 2. Name of O DEVON E 3. Address 4. Location of At surface At top pro At total de 14. Date Spuc 08/02/201 18. Total Dep 21. Type Elec CBL 23. Casing and Hole Size 	Vell 🛛 Oil V Completion Deperator ENERGY PRO 333 WEST SH OKLAHOMA C f Well (Report la Sec 30 T25 sec 30 T spth SWNE 2 dded 17 pth SWNE 2	Vell DVell Vell Vell Vell Vell Vell Vell	as Well Wo OEARMAN: L ENUE 102 y and in acc NMP EL 32.101 icec 19 T25 WNE 134 Mer NMP 4FEL Date T.D.	Con condance x 849 N La S R32E I FNL 1986	0 Definition of the other o	RITTNEY @dvn.cor 3a. Pl Ph: 4 eral requir 710213 W	Plug WHEA m hone No 405-228 rements)	Back TON . (include -2810	🗖 Diff. F	lesvr.	 If In Uni NN Lea AF 	ndian, All it or CA A MNM137 ise Name RABIAN 3	Agreem 151 and We 30-19 F	ent Name and No. ell No.				
Ia. Type of W b. Type of C 2. Name of O DEVON E 3. Address 4. Location of At surface At top pro At total de 14. Date Spuc 08/02/201 18. Total Dep 21. Type Elec CBL 23. Casing and Hole Size	Vell 🛛 Oil V Completion Deperator ENERGY PRO 333 WEST SH OKLAHOMA C f Well (Report la Sec 30 T25 sec 30 T spth SWNE 2 dded 17 pth SWNE 2	Vell DVell Vell Vell Vell Vell Vell Vell	as Well Wo OEARMAN: L ENUE 102 y and in acc NMP EL 32.101 icec 19 T25 WNE 134 Mer NMP 4FEL Date T.D.	Con condance x 849 N La S R32E I FNL 1986	0 Definition of the other o	RITTNEY @dvn.cor 3a. Pl Ph: 4 eral requir 710213 W	Plug WHEA m hone No 405-228 rements)	Back TON . (include -2810	🗖 Diff. F	lesvr.	 If In Uni NN Lea AF 	ndian, All it or CA A MNM137 ise Name RABIAN 3	Agreem 151 and We 30-19 F	ent Name and No. ell No.				
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DEVON E 3. Address 4. Location of At surface At top pro At top pro At total de 14. Date Spuc 08/02/201 18. Total Dep 21. Type Elec CBL 23. Casing and Hole Size	ENERGY PRO 333 WEST SHI OKLAHOMA C f Well (Report la Sec 30 T25 SWNE 245 d interval report Sec 30 T pth SWNE 2 dded 17 pth: MI TV	ERIDAN AV ITY, OK 73 cation clearly S R32E Mer OFNL 1345F C 25S R32E N 494FNL 204 15.	ENUE 102 And in acconstruction NMP EL 32.101 Sec 19 T25 IWNE 134 Aer NMP 4FEL Date T.D.	ordance 849 N La S R32E I FNL 1986	vith Fed t, 103.7	@dvn.cor 3a. Pł Ph: 4 eral requir 710213 W	m hone No 405-228 rements)	. (include -2810	area code)	AF	RABIAN 3	30-19 F					
4. Location of At surface At top pro At total de 14. Date Spuc 08/02/201 18. Total Dep 21. Type Elec CBL 23. Casing and Hole Size	OKLAHOMA C f Well (Report la Sec 30 T25 SWNE 245 d interval report Sec 30 T epth SWNE 2 dded 17 oth: MI TV	ITY, OK 73 cation clearly S R32E Mer DFNL 1345F 2 25S R32E N 494FNL 204 15. 0 17	102 And in acc NMP EL 32.101 ec 19 T25 IWNE 134 Aer NMP 4FEL Date T.D.	849 N La S R32E I FNL 1986	t, 103.7 Mer NM	Ph: 4 eral requir 710213 W	405-228 rements)	-2810	area code)	9. AP	Well No						
 4. Location of At surface At top pro- At total de 14. Date Spuc 08/02/201 18. Total Dep 21. Type Elec CBL 23. Casing and Hole Size 	f Well (Report la Sec 30 T25 SWNE 2450 d interval report Sec 30 T epth SWNE 2 dded 17 oth: MI TV	ocation clearly S R32E Mer OFNL 1345F C S R32E Mer 25S R32E M 494FNL 204 15.	and in acc NMP EL 32.101 iec 19 T25 IWNE 134 Aer NMP 4FEL Date T.D.	849 N La S R32E I FNL 1986	t, 103.7 Mer NM	eral requir 710213 W	rements)						30-04	9. API Well No. 30-025-43774-00-S1				
At top pro At total de 14. Date Spuc 08/02/201 18. Total Dep 21. Type Elec CBL 23. Casing and Hole Size	s SWNE 2450 d interval report Sec 30 T epth SWNE 2 dded 17 oth: MI TV	0FNL 1345 ed below N 25S R32E N 494FNL 204 15. 0 17	EL 32.101 ec 19 T25 IWNE 134 Mer NMP 4FEL Date T.D.	S R32E I FNL 1986	Mer NN	710213 W IP	VLon	deral requirements)*						10. Field and Pool, or Exploratory WOLFCAMP				
At total de 14. Date Spuc 08/02/201 18. Total Dep 21. Type Elec CBL 23. Casing and Hole Size	Sec 30 T SWNE 2 dded 17 oth: MI TV	25S R32E M 494FNL 204 15.	AFEL Date T.D.		SFEL					11. Sec., T., R., M., or Block and Survey or Area Sec 30 T25S R32E Mer NMF								
 14. Date Spuc 08/02/201 18. Total Dep 21. Type Elec CBL 23. Casing and Hole Size 	dded 17 pth: MI TV	15.	Date T.D.	Reached							12. Co	ounty or P		13. State				
08/02/201 18. Total Dep 21. Type Elec CBL 23. Casing and Hole Size	17 oth: ME TV		08/24/201			16. Date Completed □ D & A ⊠ Ready to Prod. 09/10/2017						LEA NM 17. Elevations (DF, KB, RT, GL)*						
21. Type Elec CBL 23. Casing and Hole Size	TV			08/02/2017						rod.	3362 GL							
CBL 23. Casing and Hole Size			940 436	19. Plug	Back T		MD TVD	177		20. Dep	th Brid	ge Plug S		MD TVD				
Hole Size		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? 🛛 No 🔲 Yes (Submit analysis)																
	Liner Record ()	Report all stri								1								
17 500	17e Nize/(irade Wt (#/ft))			D) Bottom (MD)		Stage Ce Dep			f Sks. & f Cement	Slurry (BB)		Cement	Top*	Amount Pulled				
	.500 13.375 J-55 54.5 0 10						1095				_	0						
12.250 8.750	2.250 9.625 J-55 40.0 8.750 5.500 P-110 17.0			0	0 4325 0 10831			1760)		0						
8.500		5.500 P-110 17.0 0 17927 2238					3	3360										
		_	_			-												
24. Tubing Ro	ecord																	
Size De	epth Set (MD) Packer Depth (MD) Size Depth		th Set (MD	Set (MD) Packer Depth (MD) Size					Depth Set (MD) Packer Depth (N									
25. Producing	Intervals				26	Perforatio	on Reco	rd										
Form	То	Top Be		Bottom		Perforated Interval			Size		No. Holes		Perf. Status					
1			10656		17780		10656 TO 177		17780	780		864 OPEN		N				
B) C)																		
D)																		
	cture, Treatment,	Cement Sque	eeze, Etc.								100	COT	- 0 -					
De	epth Interval 10656 TC	17780 18,3	96 GALLON	IS ACID &	11,050,	304# PRO		nount and	Type of M	laterial	ACC	EPIE	<u>:D</u> +	OR RECOR				
								-				JA	N 2	4-2018				
28. Production	n - Interval A											1	man	NUL I)				
	est Hours		Oil BBL	Gas MCF		Water BBL	Oil Gr		Gas	v	Productio	REAU O	FANI	MANACEMENT				
								CARLOWATTROMDENTICE										
	bg. Press. Csg. lwg. 1520 Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:Oi Ratio			Status								
45 SI		0.0	> 131	6 29	935	1750		2230		POW								
28a. Productio Date First Te Produced Da			Test Oil Gas Water Production BBL MCF BBL					Gas Gravit	Gas Produc Gravity		n Method							
	bg. Press. Csg. lwg. Press.				Gas:Oil Well Status Ratio			status										

Reclamation due 03/10/2018

28h Brod	luction - Interv	al C											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	_	Production Method		
Produced	Date	Tested	Production	oduction BBL M		BBL	Corr. API		Gravity		noution method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status				
28c. Prod	luction - Interv	al D	_										
Date First Produced	Test Date	Hours Tested	Test Production						Gas Production Method Gravity				
Choke Tbg. Press. Csg. 24 Hr. Size SI SI				Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status				
29. Dispo SOLI	osition of Gas() D	Sold, used	for fuel, vent	ed, etc.)									
30. Summ	nary of Porous	Zones (In	clude Aquife	rs):					31	. For	mation (Log) Mar	cers	
tests,	all important including dept ecoveries.	zones of p h interval	orosity and contrasted, cushic	ontents there on used, time	eof: Cored i e tool open,	ntervals an flowing an	d all drill-stem ad shut-in press	ures					
	Formation		Тор	Bottom		Descript	ions, Contents,	etc.			Name		Top Meas. Depth
SALADO 1346 BASE OF SALT 4294 DELAWARE 4494			1051 1346 4294 4494 8500		BARREN BARREN OIL/GAS OIL/GAS					RUSTLER 1051 SALADO 1346 BASE OF SALT 4294 DELAWARE 4494 BONE SPRING 8500			4294 4494
32. Addit	tional remarks	(include p	lugging proce	edure):						Ŕ			
1. El	e enclosed atta ectrical/Mecha andry Notice fo	nical Logs				 Geolog Core A 	1		3. DS 7 Oth		port	4. Direction	nal Survey
	by certify that (please print)	С	Electr F ommitted to	onic Subm or DEVON AFMSS fo	ission #398 ENERGY	207 Verifie PRODUC	ed by the BLN CTION COMP CAN WHITL	1 Well In PAN, sen OCK on	formation t to the H 01/10/20	on Sys lobbs 18 (18	5	hed instructio	ns):
Signa	iture	(Electron	iic Submissi	on)			Dat	e <u>12/15/</u>	2017				
Title 18 U of the Un	J.S.C. Section ited States any	1001 and false, fict	Title 43 U.S. itious or frad	C. Section 1 ulent statem	212, make ents or repr	it a crime for esentations	or any person k as to any matt	nowingly er within	and will its jurisd	fully	to make to any de	partment or a	gency

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** REVISED **

Revisions to Operator-Submitted EC Data for Well Completion #398207

	Operator Submitted
Lease:	NMLC061869
Agreement:	
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-2810
Admin Contact:	BRITTNEY WHEATON REGULATORY PROFESSIONAL E-Mail: brittney.wheaton@dvn.com
	Ph: 405.228.2810
Tech Contact:	BRITTNEY WHEATON REGULATORY PROFESSIONAL E-Mail: brittney.wheaton@dvn.com
	Ph: 405.228.2810
Well Name: Number:	ARABIAN 30-19 FED COM 3H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 30 T25S R32E Mer NMP SWNE 2450FNL 1345FEL
Field/Pool:	97903
Logs Run:	CBL
Producing Intervals	- Formations: BONE SPRING
Porous Zones:	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING
Markers:	RUSTLER SALADO BASE OF SALT DEL AWARE

DELAWARE BONE SPRING

BRITTNEY WHEATON REGULATORY PROFESSIONAL E-Mail: brittney.wheaton@dvn.com Ph: 405-228-2810 ARABIAN 30-19 FED COM 3H NM LEA Sec 30 T25S R32E Mer NMP SWNE 2450FNL 1345FEL 32.101849 N Lat, 103.710213 W Lon

BLM Revised (AFMSS)

NMNM137151 (NMNM137151)

BRITTNEY WHEATON REGULATORY PROFESSIONAL E-Mail: brittney.wheaton@dvn.com

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

NMLC062300

Ph: 4055526571

Ph: 405-228-2810

WOLFCAMP

CBL

BONE SPRING

RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING

RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING