## District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					12	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit one copy to appropriate District Office  AMENDED REPORT					
1220 S. St. Franc	I.					,	AND AUT	HO	RIZAT	ION'	тот	ΓRAN	SPC	ORT	
<sup>1</sup> Operator n	<sup>2</sup> OGRID Number														
ConocoPhillips Company P. O. Box 51810							217817 <sup>3</sup> Reason for Filing Coo					I / FIG	· ·	P .	
P. O. Box 5 Midland, T		710							ND	n for Fi	ling C	ode/ Ef	tectiv	e Date	
<sup>4</sup> API Number <sup>5</sup> Pool Name											<sup>6</sup> P	ool Cod	e		
30 - 025-42119 VACUUM; GB-SA							6218								
7 Property Code 8 Property Name 31172 EAST VACUUM						-SA UNIT					520	ell Nun	nber		
II. 10 Su	rface	Locati		or vace	JOIN GE	-SA CIVII					32	<u> </u>			
Ul or lot no.		on Tow		Range	Lot Idn	Feet from the	North/South	Line	Feet fro	m the	East/	West lin	ie	County	
	27	17S		35E		1736	SOUTH		1452	,	WES	T	L	EA	
		Hole L			T -4 T.I.	East Committee	N 41- /5 41-	V	E C	- 0	F	***		-	
UL or lot no.	Section		nship	Range	Lot Idn		North/South					West lin		County	
K 12 Lse Code	27	17S oducing M	ethod	35E	nnection	1691	SOUTH mit Number		1674 -129 Efi		WES			EA Expiration Date	
	P	Code	ethou		ite	C-129 Per	mit Number	C	129 EII	ective D	ate		129	Expiration Date	
III. Oil a		as Tra	nsnor	rters											
18 Transpor		as 11a	пэрог	ters		19 Transpo	orter Name							<sup>20</sup> O/G/W	
OGRID							ddress								
217817		CONO	COPI	HILLIPS	COMP	AN						0	3		
2 10 1 0		рипт	IPS 6	6 COMP	ANV										
34019		915 AD	HILLIPS 66 COMPANY 15 ADAMS BLDG ARTLESVILLE, OL								C	)			
		BAKI	LESV	ILLE, O	L										
	1975														
AND MARKET	1														
IV. Well															
<sup>21</sup> Spud Da			Ready	Date		<sup>23</sup> TD	<sup>24</sup> PBTD			erforati	ons		26	DHC, MC	
<sup>21</sup> Spud Da 07/20/2017	ite	<sup>22</sup> /-		Date /8	5155'	5143	5112'		4910'-		ons	NA 30 C			
<sup>21</sup> Spud Da 07/20/2017 <sup>27</sup> Ho		<sup>22</sup> /-	Ready	Date /8  28 Casing		5143	5112'		4910'-	4700'		<sup>30</sup> Sa	acks (	Cement	
<sup>21</sup> Spud Da 07/20/2017	ite	<sup>22</sup> /-	Ready	Date /8	5155'	5143	5112'		4910'-	4700'			acks (	Cement	
<sup>21</sup> Spud Da 07/20/2017 <sup>27</sup> Ho 12 1/4"	ite	<sup>22</sup> /-	Ready	Date /8   28 Casing 5/8"	5155'	5143	5112' <sup>29</sup> Dep		4910'-	4700'	86 S2	<sup>30</sup> Sa X (323 )	acks (	Cement S)	
<sup>21</sup> Spud Da 07/20/2017 <sup>27</sup> Ho	ite	<sup>22</sup> /-	Ready -/7-	Date /8   28 Casing 5/8"	5155'	5143	5112'		4910'-	4700'	86 S2	<sup>30</sup> Sa	acks (	Cement S)	
<sup>21</sup> Spud Da 07/20/2017 <sup>27</sup> Ho 12 1/4"	ite	<sup>22</sup> /-	Ready - / 7 - 9 : 7'	Date /8   28 Casing 5/8"	5155'	5143	5112' <sup>29</sup> Dep		4910'-	8	86 S2	<sup>30</sup> Sa X (323 )	acks (	Cement S)	
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21 Spud Da 07/20/2017 27 Ho 12 1/4" 8 3/4" V. Well 31 Date New 01/17/2018	Test l	Data  32 Gas	Ready //7- 9: 7' 2: 8 Delive //2018 38 Oi	Date /8	5155' g & Tubin	Test Date 8/2018	5112' 29 Dep 1654' 5140' 4678'  34 Test I 24 HRS	Lengt	4910'-	8 1	370 S	<sup>30</sup> S: X (323 ] SX (562	acks (BBL)	Cement S) LS) 66 Csg. Pressure	
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