Office	istrict	State of New Me	exico		FO	rm C-103
District I = (575) 393-6161	Energy, 1	Minerals and Natu	ral Resources			uly 18, 2013
1625 N. French Dr., Hobbs, NM 8824 HOBBS OCD <u>District II</u> – (575) 748-1283 HOBBS OCD				WELL API NO. 30-025-43547		
811 S First St. Artesia, NM 88210 UIL CONSER VALION DIVISION			5. Indicate Type of Lease			
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 SEP 2 2 2017 20 South St. Francis Dr.			STAT		\neg $'$	
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505					& Gas Lease No.	_
1220 S. St. Francis Dr., Santa Fe, 87505	NM RECEIVE	D				
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Nan	ne or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Vast State		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					v ast State	
1. Type of Well: Oil Well Gas Well Other				8. Well Num	iber	
					26H	
2. Name of Operator	,		×	9. OGRID N		/
COG Operating LLC				229137		
3. Address of Operator				10. Pool name or Wildcat WC-025 G-09 S263327G; Upper Wolfcamp		
2208 W. Main Street, Artesia, NM 88210				WC-023 G-0	9 5205327G; Upper	woncamp
4. Well Location	210			2065		
Unit Letter			th line and	2065 feet		
Section 17	1		ange 33E	NMPM	Lea C	ounty
	11. Elevation	(Show whether DR, 3262')		
12. C	heck Appropriate B	ox to Indicate Na	ature of Notice,	Report or Otl	her Data	
NOTICE	05 INITENITION T					
					REPORT OF:	
PERFORM REMEDIAL WO			REMEDIAL WOR		ALTERING CA	ASING [
TEMPORARILY ABANDON PULL OR ALTER CASING	MULTIPLE C		COMMENCE DR CASING/CEMEN		☐ PANDA	
DOWNHOLE COMMINGLE		OWIFE [CASING/CEMEN	1306	_	
2011111022 0011111111022			11			
CLOSED-LOOP SYSTEM				×		
CLOSED-LOOP SYSTEM OTHER:				Completion Op		
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