District Distribution	Submit To Approp Two Copies District I	riate Distri	ct Office	HOF	Ene		State of Ne Minerals and				urces						F		rm C-105 April 3, 2017	
Daminified model Sheep 2 20(12 CONSERVATION DATASES) Provided in the set of the set o	1625 N. French Dr District II					and all	Ser.						1. WELL	API		125-				
12002 Santa Fie, NM 87505 3. Subt Gil & Gas Laves No. WELL COMPLETION RECOMPLETION REPORT AND LOG 5. Leave Name or Util Agenetic Name 4. Reason for filing. 5. Leave Name or Util Agenetic Name COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Nameber 0. GMPLETION REPORT (Fill in boxes #1 through #91 for State and Fee wells only) 6. Well Nameber 1. Sume of Operator 2014 2. Name of Operator 9. OGCD 2. Odd Poprator 9. OGCD 2.1. Local Call 11. Pool name of Wildsatt 2.2. Operator 9. OGCD 2.1. Date Specifies 11. Pool name of Wildsatt 2.2. Operator 11. Pool name of Wildsatt 2.2. Operator 12. Date Specifies 2.1. Date Specifies 11. Pool name of Wildsatt 2.1. Date Specifies 15. Date Releaved 1.2. Date Specifies 15. Date Releaved 1.3. Date Specifies 19. Pub Res Neares Depties 2.1. Type Electrony Point Wells 19. Pub Res Neares Depties 1.2. Date Specifies 19. Pub Res Neares Depties 2.1. Type Electrony Point Hall Point Point Point Hall Point Po	District III 1000 Rio Brazos Rd., Aztec, NM 87410 SEP 2 2 2017 220 South St Francis Dr							2. Type of Lease												
WELL COMPLETION OF RECOMPLETION REPORT AND LOG A Reason for filing: 5. Lease Name or Unit Agreement Name COMPLETION REPORT (Fill in bases #1 through #31 for State and Fee wells only) 6. Well Number: COMPLETION REPORT (Fill in bases #1 through #31 for State and Fee wells only) 0. Well Number: 26 THE VERTOR REPORT (Fill in bases #1 through #31 for State and Fee wells only) 0. Well Number: 26 THE VERTOR REPORT (Fill in bases #1 through #31 for State and Fee wells only) 0. OTHER 8. Name of Operator 200 Well Main the plat to the C-144 closure report in accordance with 101517134 K NMAC) 10. Address of Operator 2201 Well Main Street Artestia, NM 88210 17 11. Date Specified 17 206 Well Main Street 17 12. Decation Umit Line Striffer 51/01/1 13. Date Specified 19 14. Date Completed (Reacy to Phoduce) 17. Elevation (De and REB, RES, RECORD (Report all strings set in well) 21. Type: CASING RECORD (Report all strings set in well) 22. Producing Intervale), of this completion - Top, Bottom, Name 1200 ks 12644-17175' Wolfcamp 11748' 237 238 0.11257.'' 248 1277.'' 1300 sk 51/2'' 238 0.11257.'' 241 1274'' <td< td=""><td>District IV</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td>ED/INDI</td><td>AIN</td></td<>	District IV														-			ED/INDI	AIN	
COMPLETION REPORT (Fill in baces #1 through #31 for State and Fee wells only) Vast State COMPLETION REPORT (Fill in baces #1 through #31 for State and Fee wells only) 6. Well Number: 26. Well Number: 26.H 37. type of Completion: 9. OGRID 20. NUMEXES ATTACHMENT (Fill in baces #1 through #31 for State and Fee wells only) 0. OFFERENT RESERVOR 20. Num of Operator 9. OGRID 20. OCCO Operator 9. OGRID 20. State in the set of operator 9. OGRID 20. State in the instruction of the instructin of the instruction of the instruction of the instruc	WELL	COMP	LETIC	N OR F	RECO	MPL	ETION RE	POF	RT A	ND L	OG							a lore		
EXPLOYED REPORT (Fill in boxs #1 through #31 for Stare and Fee vells only) ⁶ Well Number: F13: attachtis and the plat in the C144 clower report in accordince with 1915(713 k NMAC) 26H F13: attachtis and the plat in the C144 clower report in accordince with 1915(713 k NMAC) 2017 New WELL WORKOVER DEFPENING PL/JGBACK DIFFERENT RESERVOR 229137 10: Address of Operator 22917 Code Operator 22917 Lociante or Wildeat 11: Doot name or Wildeat WC-025 G-09 S263327G; Upper Wolfcamp WC-025 G-09 S263327G; Upper Wolfcamp 12: Location Unit Lit Section Toring and Coang 30: Date Spuided 14: Date C1. Reachted 15: Sate Nig Released Loci K23/17 East Loci 21: Operator S121/7 S0 Sign 200 Kite Sign 200 Kite Sign 200 22: Producing Interval(s) of this comptointon - Top, Botton, Name S22/17 S127 S130	4. Reason for fil	ing:											5. Lease Nat	ne or l	-			ame		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern	New Mexico		Northwester	n New Mexico
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt1	136'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt4	1640'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		T. Rustler	777'	T. Mancos	T. McCracken
T. Glorieta		T. Lamar	4875'	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Bell Canyon	4920'	Base Greenhorn	T. Granite
T. Blinebry		T. Cherry Canyon	5941'	T. Dakota	
T.Tubb		T. Brushy Canyon	7546'	T. Morrison	
T. Drinkard		T. Bone Spring Lm_	9040'	T.Todilto	
T. Abo		T. 1 st Bone Spring	10017'	T. Entrada	
T. Wolfcamp		T. 2 nd Bone Spring	10585'	T. Wingate	
T. Penn		T. 3 rd Bone Spring	11740'	T. Chinle	
T. Cisco (Bough C)		T. Wolfcamp	12175'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and ele	vation to which water rose in hole.	
No. 1, from	.to	.feet
No. 2, from	.to	.feet
No. 3, from	.to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		x					