

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-43499
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	(317159) Moe San Andres Unit 35
8. Well Number	104H
9. OGRID Number	310809
10. Pool name or Wildcat	Dickenson; San Andres (17650)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **JAN 16 2018**

2. Name of Operator
Nemo Fund I, LLC

3. Address of Operator
901 W. Missouri, Ste. 911 Midland, TX 79701 **RECEIVED**

4. Well Location
Unit Letter A : 10 feet from the North line and 1310 feet from the East line
Section 35 Township 10-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3980' G.L.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		Set PROD casing	
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Conducted safety meeting start of each day and/or task...

1/25/17 - Drill to 9917'; TD @ 11:30 a.m.; Circ hole, spot 100 bbl slick pill on bottom. POOH w/ drill pipe & lay down. RU casing crew & run 5-1/2" casing - 110 jts @ 4883' at report time.
1/26/17 - Finish running 5-1/2" - 225 jts 23# L-80 BT&C set at 9917'. RU cementers - cement lead 645 sx 35:65 POZ C w/ 3% salt, 6% gel. 12.4#/ 2.05 yld; Tail w/ 1640 sx C w/ 3% salt & 1% gel, 13.5#/ 1.51 yld; plug down @ 17:30 hrs; 2170 psi; release pressure floats - held; did not circulate. RD cementers; ND BOP, set slip w/ 100K; cut off, install tubing head & test to 5000 psi. Vacuum rig pits/ premix pit, water out roll off bins and tanks.

Rig released at 01:30 hrs, 1/27/17

Spud Date: 1/11/2017

Rig Release Date: 1/27/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent/consultant DATE 1/12/2018

Type or print name Ben Sharp E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

For State Use Only
APPROVED BY: [Signature] TITLE Staff Mgr. DATE 2-2-18
Conditions of Approval (if any):