

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised April 3, 2017				
<b>HOBBS, NM</b> <b>JAN 16 2018</b> <b>RECEIVED</b>		1. WELL API NO. <div style="text-align: right;">30-025-43499</div>								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: right;">Moe San Andres Unit 35</div>						
				6. Well Number: <div style="text-align: right;">No.104H</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center;">Nemo Fund I, LLC</div>				9. OGRID <div style="text-align: right;">310809</div>						
10. Address of Operator <div style="text-align: center;">901 W. Missouri Ave., Ste.911, Midland, TX 79701</div>				11. Pool name or Wildcat <div style="text-align: center;">Crossroads; San Andres, East (14270)</div>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	35	10-S	36-E		10'	FNL	1310'	FEL	Lea
BH:	P	35	10-S	37-E		330'	FSL	330'	FEL	Lea
13. Date Spudded 1/11/17	14. Date T.D. Reached 1/25/17	15. Date Rig Released 1/27/2017		16. Date Completed (Ready to Produce) 4/06/2017		17. Elevations (DF and RKB, RT, GR, etc.)    3980' G.L.				
18. Total Measured Depth of Well 9917' MD / 4993' TVD		19. Plug Back Measured Depth 9872'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">5697' – 9680' San Andres</div>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625"		36.0#		2354'		12.25"		1200 sx		
5.5"		23.0#		9917'		8.75"		2285 sx		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2.375" IPC	4584'		
26. Perforation record (interval, size, and number) <div style="text-align: center;">5697' – 9680'</div>							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 19 intervals    NE-FE HCl See attachments			
<b>28. PRODUCTION</b>										
Date First Production 10/09/17		Production Method (Flowing, gas lift, pumping - Size and type pump) PCP pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/01/17	Hours Tested Ongoing	Choke Size FO	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 8	Water - Bbl. 516	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold</div>							30. Test Witnessed By			
31. List Attachments <div style="text-align: center;">Current wellbore schematic</div>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature E-mail Address		Printed Name			Title			Date		
 ben@sosconsulting.us		Ben Stone			Agent for Nemo Fund I, LLC			1/12/2018		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 2205'	T. Delaware Sand	T. Ojo Alamo	T. Penn "A"
T. Salt 2320'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2929'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3658'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3750'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3935'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4212'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Morrow Lime	T. Entrada	
T. Wolfcamp	T. Barnett	T. Wingate	
T. Penn	T. Barnett Sh.	T. Chinle	
T. Cisco (Bough C)	T. Woodford Sh.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology