Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161 Submit 1 Copy To Appropriate District HOBBEnergy, Minerals and Natural Resources	Form C-103
	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia, NM 88210 FEB 067118 ONSERVATION DIVISION	30-005-01074
or or not on, rateous, rate out	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741 RECEIVED Santa Fe, NM 87505 District IV – (505) 476-3460	STATE S FEE
	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-8828-38
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	DRICKEY QUEEN SAND UNIT
PROPOSALS.)	8. Well Number 41
1. Type of Well: Oil Well Gas Well	9. OGRID Number
2. Name of Operator REMNANT OIL OPERATING. LLC	370922
3. Address of Operator	10. Pool name or Wildcat
PO BOX 5375, Midland, TX 79704	CAPROCK QUEEN
4. Well Location	
Unit Letter G: 1980 feet from the N line and 1980 feet from	the E line
Section 16 Township 14S Range 31E NMPM	County CHAVES
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
12. Charle Annuarieta Dante Indiante Nature of Nation Danast or Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUEN	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR	K INT TO DA
TEMPORARILY ABANDON	LLING OPNS INT TO PA
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	P&A NR P&A R
DOWNHOLE COMMINGLE	POLA K
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Remnant Oil Operating is planning on plugging the Drickey Queen Sand Unit #41 pending NMOCD approval. Please find	
attached a "Current Wellbore Diagram" as well as a "Proposed" post P&A wellbore diagram. Remnant will pull rods, tubing	
and pump before plugging. This well will be plugged in accordance with NMOCD's "Conditions of Approval for Plugging &	
Abandonment".	
NOTIFY OCD 24 HOURS PRIOR TO	
BEGINNING PLUGGING OPERATIONS	
	SOUNG OPERATIONS
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Affairs Coordinator DATE: 01/31/2018	
Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659	
APPROVED BY: Mal Lithalan TITLE Petroleum Engr Specialist DATE 02/07/2018 Conditions of Approval (if any):	
C103 INTENT TO P&A EXPIRES	
02-06-2019	

Remnant Oil Operating

Current Wellbore Status

FIELD: LEASE/UNIT: Caprock

Drickey Queen Sand Unit

COUNTY: Chaves DATE:

31-Jan-18

BY:

WELL:

STATE: New Mexico

MM

Location: 1980' FNL & 1980' FEL, Sec 16G, T14S, R31E

SPUD: 11/54 COMP: 11/54

CURRENT STATUS: Inactive Porducer

KB = 4,216'

GL = 4,207

API = 30-005-01074

12-3/4" 40# @ 118' w/150 sx-circ'd

T-Anhy @ 1190' T-Salt @ 1300' B-Salt @ 1930' T-Queen @ 2857'

8-5/8" csg string set @ 1400' for protection string. Drld out w/ cable tools to TD @ 2868'. Recovered 8-5/8" csg and ran 7" production csg.

Calc'd TOC at 2239' w/enlargement=15%, yld=1.26 ft3/sk, 8-1/2" hole

7" 20# @ 2854' w/125 sx

Top of Queen @ 2857':

Queen Open Hole: 2857' - 2868' (11-54)

PBTD - 2868'

TD - 2868'

Remnant Oil Operating

Proposed P&A Wellbore Diagram

FIELD: LEASE/UNIT:

COUNTY:

Caprock

Drickey Queen Sand Unit

Chaves

DATE:

31-Jan-18

BY:

MM

41 WELL:

STATE: **New Mexico**

Location: 1980' FNL & 1980' FEL, Sec 16G, T14S, R31E

SPUD: 11/54 COMP: 11/54

CURRENT STATUS: Inactive Porducer

KB = 4,216'

GL = 4,207'

API = 30-005-01074

Cmt plug from 150'-0'

12-3/4" 40# @ 118' w/150 sx-circ'd

PERFØ 168' CIRC CMT TO SURFACE INSIDE/OUTSIDE 7" CSG T-Anhy@1190'

T-Salt @ 1300' B-Salt @ 1930'

PERF ! SQZ W/45 5X WOL TAG

8-5/8" csg string set @ 1400' for protection string. Drld out w/ cable tools to TD @ 2868'. Recovered 8-5/8" csg and ran 7" production csg.

8"

Calc'd TOC at 2239' w/enlargement=15%, yld=1.26 ft3/sk, 8-1/2" hole

Cmt Plug from 2250'-2150'- Perf ! Attempt to Sp w/30 so WOC! TAG

CIRCULATE M.L.F. & Pressure Test Csg.
Report Results

25 5 X Set CIBP @ 2800' w/35" cmt on top

7" 20# @ 2854' w/125 sx

Top of Queen @ 2857':

Queen Open Hole: 2857' - 2868' (11-54)

PBTD - 2868 TD - 2868'