

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-34456
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thistle Unit
8. Well Number 4
9. OGRID Number 6137
10. Pool name or Wildcat Jason Ranch Wolfcamp (79335)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN WELLS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production, LP	
3. Address of Operator 333 W. Sheridan Ave. OKC, OK 73102	
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 34 Township 23S Range 33E NMPM Lea, County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy respectfully requests to temporarily abandon the Thistle Unit 4 for five years due on-going evaluation and decision on remediation. Proposed TA procedure below. Please see attached wellbore schematic.

PROPOSED TA:

1. POOH W/2-3/8 prodtubing/packer assembly.
2. Set RBP within 100' of top perforation.
3. Circulate wellbore w/field brine & corrosion inhibitor.
4. Test casing to 500 psi for 30 minutes (chart record) and have OCD witness.
5. Shut in well.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

7/11/2002

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Analyst DATE 02/06/2018

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: Mary L Brown TITLE AO/II DATE 2/6/2018
Conditions of Approval (if any):

NO PROD REPORTED - 14 MONTHS

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: THISTLE UNIT 4		Field: JOHNSON RANCH	
Location: 660' FSL & 1980' FWL; SEC 34-T23S-R33E		County: LEA	State: NM
Elevation: 3659', GL 3641', KB 18'		Spud Date: 10/10/98	Compl Date: 1/8/99
API#: 30-025-34456	Prepared by: Ronnie Slack	Date: 1/25/18	Rev:

PROPOSED TA WELLBORE

17-1/2" Hole
13-3/8", 48#, H40, STC, @ 605'
 Cemented w/600 sx to surf

12-1/4" Hole
9-5/8", 40#, @ 5,088'
 Cemented w/1400 Sx to surf

4-1/2" Liner Top @ 12,402'

8-3/4" Hole
7", 26#, P110, LTC, @ 12,640'
 Cmt'd w/750 sx. ETOC @ ~ 6000' from apd

WOLFCAMP
13,475' - 13,619' (1/8/99)

6-1/8" Hole
4-1/2", 13.5#, SP-95, @ 13,767'
 Cmt'd w/245 sx

DELAWARE 5,225'
 BONE SPRINGS 9,118'
 WOLFCAMP 12,393'

HOBBS OCD

FEB 06 2018

RECEIVED

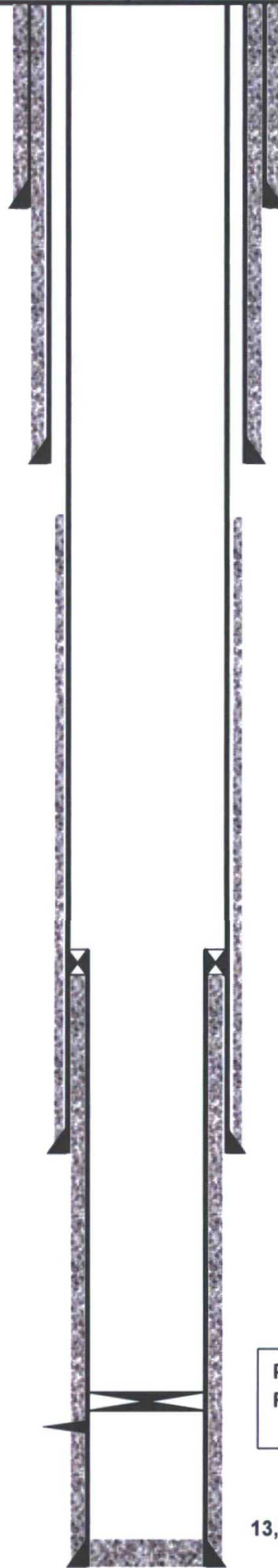
PROPOSED TA:

1. POOH W/2-3/8 prod tubing/packer assembly.
2. Set RBP within 100' of top perforation.
3. Circulate wellbore w/field ^{FRESH WATER} brine & corrosion inhibitor.
4. Test casing to 500 psi for 30 minutes (chart record) and have OCD witness.
5. Shut in well.

Proposed:
 RBP within 100' of top perforation

13,707' PBTD

13,767' TD



DEVON ENERGY PRODUCTION COMPANY LP

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CURRENT WELLBORE

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13-3/8", 48#, H40, STC, @ 605'
 Cemented w/600 sx to surf

12-1/4" Hole
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 Cemented w/1400 Sx to surf

4-1/2" Liner Top @ 12,402'

8-3/4" Hole
7", 26#, P110, LTC, @ 12,640'
 Cmt'd w/750 sx. ETOC @ ~ 6000' from apd

WOLFCAMP
13,475' - 13,619' (1/8/99)

6-1/8" Hole
4-1/2", 13.5#, SP-95, @ 13,767'
 Cmt'd w/245 sx

DELAWARE 5,225'
 BONE SPRINGS 9,118'
 WOLFCAMP 12,393'

HOBBS OCD
FEB 06 2018
RECEIVED

Production Tubing Description- (6/12/99)

428 jts 2 3/8" P-110
 4 1/2" x 2 3/8" XL tool w/1.875 F nipple
 4 1/2" x 2 3/8" Guib UNI VI pkr - 10k
 2 3/8" 10' sub
 2 3/8" F nipple 1.81"
 2 3/8" 10' sub
 2 3/8" Wireline re-entry guide

Guib UNI VI pkr @ 13,363' (6/12/99)

13,707' PBTD

13,767' TD

