Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter to abandoned well. Use form 3160-3 (APD) for such proposals OBBS SUBMIT IN TRIPLICATE - Other instructions on page 2 JAN O 3 2018 I. Type of Well ☑ Oil Well ☐ Gas Well Other 2. Name of Operator CIMAREX ENERGY COMPANY OF CE-Mail: tstathem@cimarex.com				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM082 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 JAN				If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	RECO	2018 8. Well Nat PERRY	8. Well Name and No. PERRY 22 FEDERAL COM 4H		
2. Name of Operator CIMAREX ENERGY COMPAN	ATHEM n	9. API We 30-025	9. API Well No. 30-025-41608-00-X1		
3a. Address 202 S CHEYENNE AVE. SUIT TULSA, OK 74103	No. (include area code) 620-1936	10. Field a LEA	10. Field and Pool or Exploratory Area LEA		
4. Location of Well (Footage, Sec., T.			11. County or Parish, State		
Sec 22 T20S R34E NWNW 0 32.335538 N Lat, 103.331627		LEA C	LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	□ Production (Start/R	Resume)	U Water Shut-Off
		Iydraulic Fracturing	Reclamation		U Well Integrity
Subsequent Report		New Construction	□ Recomplete		Other Drilling Operations
□ Final Abandonment Notice		Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 		0 1
 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Cimarex Energy Co. respectfully requests approval to run A DV tool and annular casing packer as indicated below: Lost circulation encountered in 12.25" hole at 4427' MD. On the 9.625" intermediate casing, we request to run DV tool and annular Casing Packer at 3450' +/-100' based on ROP log. Stage 1 Lead 350 sx 35:65 Poz:C @ 12.9 ppg 1.88 yield & 10.14 gps Stage 1 Tail 300 sx Class C @ 14.8 ppg 1.33 yield & 6.42 gps Stage 2 1500 sx 35:65 Poz:C @ 12.9 ppg 1.88 yield & 10.14 gps 					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #398866 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by ZOTA STEVENS on 12/22/2017 (18ZS0033SE)					
Name (Printed/Typed) TERRI ST					
Signature (Electronic S	Date 12/21/20	Date 12/21/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ZQTA STEVENS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		or	JM ENGINEER		Date 12/27/2017
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2) ** BLM REVISED **					

Additional data for EC transaction #398866 that would not fit on the form

32. Additional remarks, continued

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Verbal Approval - 12/20/17 - Charles Nimmer