Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OU CONCERNATION	SOCL	WELL API NO. 30-025-44119
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fran	Liby DHON	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	1015 DI. 8201	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	54114 1 0, 1111 0	DECEIVE	D State Off & Gas Lease No.
SUNDRI NOTICES AND REPORTS ON WELLS 2 7. Lease Name of Onit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Condor 32 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 708H
2. Name of Operator		9. OGRID Number	
EOG Resources, In 3. Address of Operator	Э.	,	7377 10. Pool name or Wildcat
P.O. Box 2267 Mid	and, TX 79702		Bobcat Draw; Upper Wolfcamp
4. Well Location Unit Letter A 220 feet from the North line and 1026 feet from the East line			
Section 3		inge 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3321' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	K ALTERING CASING
	CHANGE PLANS □ MULTIPLE COMPL □	COMMENCE DRI	
		CASING/CEMENT	Г JOB 🔽
CLOSED-LOOP SYSTEM	<u> </u>		_
OTHER: 13 Describe proposed or cor	nnleted operations (Clearly state all 1	OTHER:	I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
11/27/17 Set whipstock 12368'-12375'. 11/28/17 Cement w/ 435 sx Class H, 15.6 ppg, 1.18 CFS yield.			
12/07/17 TD at 17673' MD.			
Ran 5-1/2", 20#, EY HCP-110 RDT-BTX (0'-17535')			
Ran 5-1/2", 20#, ECP-110 LTC (17535'-17663') 12/08/17 Cement w/ 590 sx Class H, 15.6 ppg, 1.22 CFS yield. WOC 12 Hrs. ETOC at 9380'.			
Tested casing to 5100 psi.			
12/10/17 Rig released.			
Spud Date: 10/27/17	Rig Release Da	te: 12/10/17	
	Kig Kelease Da	12/10/17	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE the Way TITLE Regulatory Analyst DATE 12/12/2017			
Stan Wagner 432-686-3689			
Type or print name E-mail address: PHONE: 452-000-5009			
APPROVED BY: Jaren Sharp TITLE Staff Mge DATE 2-8-18			
Conditions of Approval (if any):			