Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Besources P 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-44124 5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE EFF
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Neptune 10 State Com
PROPOSALS.)	8. Well Number 601H
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
EOG Resources, Inc.	7377 ⁶
3. Address of Operator P.O. Box 2267 Midland, TX 79702	10. Pool name or Wildcat Triple X; Bone Spring
4. Well Location Unit Letter M : 164 feet from the South line and 10	082 Get General West
Unit Letter image: section image: section </td <td>feet from theline _</td>	feet from theline _
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3613' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DUIG AND ABANDON REMEDIAL WORK DIALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
12/10/17 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.	
12/12/17 Ran 9-5/8", 40#, J55 LTC (0'- 4045')	
Ran 9-5/8", 40#, HCK-55 LTC (4045' - 5130')	
12/13/17 Cement lead w/ 1050 sx Class C, 12.7 ppg, 2.20 CFS yield; tail w/ 200 sx Class H, 16.0 ppg, 1.12 CFS yield.	
Circulated 175 bbls cement to surface.	
Tested casing to 2060 psi for 30 minutes. Test good.	
Resumed drilling 8-3/4" hole.	
Spud Date: 10/25/17 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Stan Way TITLE Regulatory Analys	t 12/15/2017
Type or print name Stan Wagner E-mail address:	PHONE: 432-686-3689
For State Use Only	
APPROVED BY: Jaren Sharp TITLE Study Mar DATE 2-8-18	
Conditions of Approval (if any):	