

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBBS OGD

FEB 08 2018

RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBBS OGD

FEB 08 2018

RECEIVED

WELL API NO.

30-025-38266

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Fort Family 9 State

8. Well Number 1

9. OGRID Number

10. Pool name or Wildcat

Saunders; Permo Upper Penn, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

State of New Mexico formerly Garner's Well Service, LLC

3. Address of Operator

1625 N. French Drive Hobbs, NM 88249

4. Well Location

Unit Letter L : 2086 feet from the South line and 766 feet from the West lineSection 9 Township 14S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐PLUG AND ABANDON ☒CHANGE PLANS ☐MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐OTHER: ☐ALTERING CASING ☐P AND A ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engr. Specialist

DATE 2/8/2018

Type or print name Mark Whitaker

E-mail address:

PHONE: 575-393-6161

For State Use Only

APPROVED BY:

TITLE

AO/II

DATE 2/8/2018

Conditions of Approval (if any):

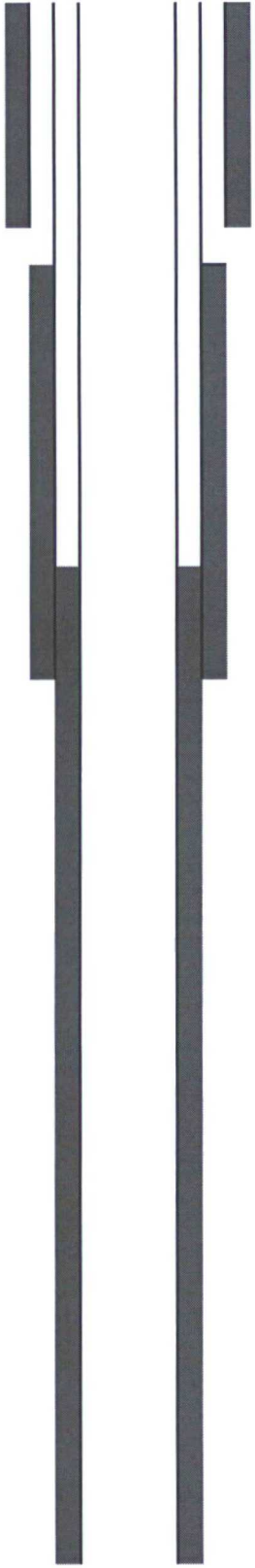
Garner's Well Service, LLC
Fort Family 9 State No. 1
30-025-38266
UL – L, Section 9, T14S, R34E

13 3/8" 48# @ 377' w/ 425 sx. Circ.
8 5/8" 32# @ 4400' w/ 1250 sx. TOC unknown
5 1/2" 17# @ 10,640' w/ 1070 sx. Est. TOC 3900'.
2 7/8" tubing @ 10,536'
Perfs 10,349' – 514'

- 1) MIRU. POOH with rods and production tubing. (TAC set below perfs. If stuck cut off and leave in hole.)
- 2) Set CIBP at 10,249'. Circ MLF. Cap w/ 25 sx Class H cement. Pressure test casing.
- 3) POOH to 7,000'. Spot 25 sx Class C cement.
- 4) Perf at 4450'. Sqz w/ 30 sx Class C cement. WOC & Tag.
- 5) Perf at 1850'. Sqz w/ 30 sx Class C cement. WOC & Tag.
- 6) Perf at 425'. Circ Class C cement to surface.
- 7) Cut off wellhead 3' below ground level and install dry hole marker.

Fort Family 9 State # 1

CURRENT



13 3/8" 48# @ 377' w/ 425 sx. Circ.
Drill out w/ 11" bit

8 5/8" 32# @ 4400' w/ 1250 sx. Unknown
Drill out w/ 7 5/8" bit

Last report on tubing
2 7/8" set at 10,536'
Probable tubing anchor

Perfs 10,349' - 10,514'

5 1/2" 17# @ 10,640' w/1070 sx. Est TOC 3900'

PBTD 10,579'
TD 10,640'

30-025-38266

PBTD 10,579'
TD 10,640'