

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
		1. WELL API NO. <div style="text-align: right;">30-025-43499</div>		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <div style="text-align: right;">Moe San Andres Unit 35</div>						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number: <div style="text-align: right;">No.104H</div>		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		HOEBS OCD FEB 06 2018 RECEIVED		9. OGRID <div style="text-align: right;">310809</div>						
8. Name of Operator <div style="text-align: center;">Nemo Fund I, LLC</div>		10. Address of Operator <div style="text-align: center;">901 W. Missouri Ave., Ste.911, Midland, TX 79701</div>		11. Pool name or Wildcat <i>Duckenson;</i> <div style="text-align: right;">Crossroads; San Andres, East (14270) 17650</div>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	35	10-S	36-E		10'	FNL	1310'	FEL	Lea
BH:	P	35	10-S	37-E		330'	FSL	330'	FEL	Lea
13. Date Spudded 1/11/17	14. Date T.D. Reached 1/25/17	15. Date Rig Released 1/27/2017		16. Date Completed (Ready to Produce) 4/06/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3980' G.L.				
18. Total Measured Depth of Well 9917' MD / 4993' TVD		19. Plug Back Measured Depth 9872'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 5697' - 9680' San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625"		36.0#		2354'		12.25"		1200 sx		
5.5"		23.0#		9917'		8.75"		2285 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2.375" IPC	4584'			
26. Perforation record (interval, size, and number) <div style="text-align: center;">5697' - 9680'</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 19 intervals NE-FE HCl <i>See attachments</i>				
28. PRODUCTION										
Date First Production 10/09/17		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PCP pump				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 10/01/17	Hours Tested Ongoing	Choke Size FO	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 8	Water - Bbl. 516	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center;">Sold</div>						30. Test Witnessed By				
31. List Attachments <div style="text-align: center;">Current wellbore schematic</div>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="text-align: right;">Latitude _____ Longitude _____ NAD83</div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ben Stone</i>		Printed Name Ben Stone		Title Agent for Nemo Fund I, LLC			Date 1/12/2018			
E-mail Address ben@sosconsulting.us										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 2205'	T. Delaware Sand	T. Ojo Alamo	T. Penn. "A"
T. Salt 2320'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2929'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3658'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3750'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3935'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4212'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Morrow Lime	T. Entrada	
T. Wolfcamp	T. Barnett	T. Wingate	
T. Penn	T. Barnett Sh.	T. Chinle	
T. Cisco (Bough C)	T. Woodford Sh.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Date:	10-19-1	Well:	Moe 35-1-4H	AFE #	AFE \$
Days:	8	PBTD	Present	RDMO all equip. Well is shut in.	Daily Cost: \$164,647
Comp/Drlg/Tot			Operation	Well is shut in and secure.	Total Cost: \$212,923
8	Supervisor:	Bruce Johnson	Phone:	575-631-0975	Rig:

FLOW/PUMP TEST

GENERAL DATA

Hrs.	Tbg.	Csg.	Choke	Oil	Gas	Water	TUBULARS	Weight	Depth	PUMPING EQUIPMENT
Prod.	Press.	Press.	64th	Bbl	MCF	Bbl	Surf			Unit
							Inter.			Ser. #
							Prod.			Pol.Rod
							Liner			Plunger
							TOL			Stroke
							Tubing			SPM
							Tubing			Rods
							Zone/Perfs			
							Zone/Perfs			
Line Press.:			Test Co.							
Meter Run Data			OD"			Orifice	Static	Diff	Temp.	Coef

LOAD RECOVERIES

	Today	Total	%
BLWR			
BLOR			
BNW			
BNO			
Init BLWTBR			
Init BLOTBR			
BLWTBR			
BLOTBR			

PACKER / PLUG DETAIL

	Make/Model	Set @	# Tens/Comp	Initial FL	
Pkr #1				Ending FL	
#2				Recovery, Bbls	
Plug #1				Hrs. Swabbed	
#2				No. of Runs	
#3				Final Entry Rate	
Nipple				Final Oil %	
Nipple					
Nipple					

SWAB REPORT

DESCRIPTION OF DAILY ACTIVITIES

Time		Hrs.	Time	am/pm	SITP	SICP	Hrs.
Start	End						
6:00	19:00	13:00	MIRU PetroPlex acid Co.; hold for electronics repairs; 12:00 hrs, Open well and pump				
			Stage 1 22% acid frac as designed; Avg. Rate : 32 bpm; Avg. Psi: 5,263 psi;				
			ISIP: 3,361 psi; 5 minute: 2,708 psi. Rig back acid pumps. BLWTBR: 745				
			R/U wireline; TIH and set Peak plug and perforate Stage 2 interval as designed. R/D wireline;				
			M/I acid pumps; Open well; drop ball and begin Stage 2 acid frac; pump 148 bbls to ball seat; formation breaks				
			at 3,976 psi; pump acid as designed; Avg. Rate:36.4 bpm; Avg. Psi: 5,457 psi; ISIP 3,305 psi; 5 min. 2,739 psi.				
			BLWTBR: 727; rig back acid crew;				
			R/U wireline; TIH and set Peak plug and perforate Stage 3 interval as designed. R/D wireline;				
			M/I acid pumps; Open well; drop ball and begin Stage 3 acid frac; pump 197 bbls to ball seat; formation breaks				
			at 6,020 psi; pump acid as designed; Avg. Rate:33.2 bpm; Avg. Psi: 4,438 psi; ISIP 3,057 psi; 5 min. 2,613 psi.				
			BLWTBR: 727; Shut well in; RDMO acid crew; RDMO wireline unit.				
			SDFN - Prep. To N/D frac stack in A.M.				