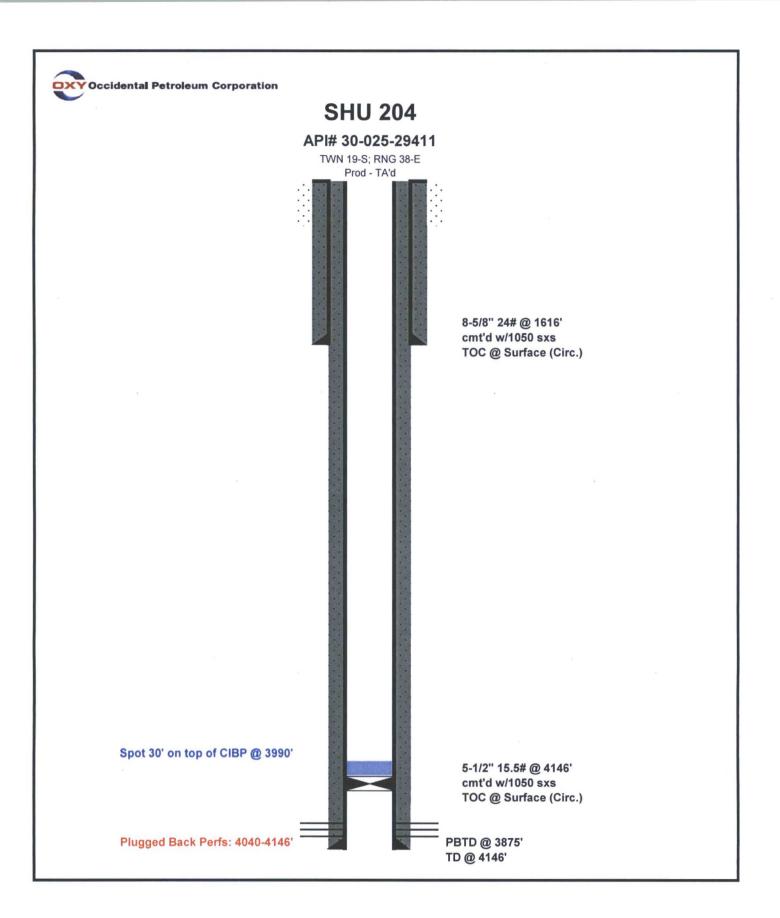
Submit 1 Copy To Appropriate District State of New Me	Form C-103					
District I = (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 Structure 1000 Sector 100 Sector		30-025-29411				
811 S. First St., Artesia, NM 88210 District III – (505) 334-617800365 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease				
$\frac{1220}{1000 \text{ Rio Brazos Rd., Aztec rd. W 87410}}$ 12018 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.				
Interimination of the second		0. State Off & Gas Lease No.				
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	. Deuse Hume er enn rigieennen Hume				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FC PROPOSALS.)	South Hobbs (G/SA)					
1. Type of Well: Oil Well Gas Well Other Temporaril	8. Well Number 204					
2. Name of Operator Occidental Permian, Ltd	9. OGRID Number 157984					
3. Address of Operator	10. Pool name or Wildcat					
HCR 1 Box 90 Denver City, TX 79323		Hobbs (G/SA)				
4. Well Location Unit Letter M : 330 feet from the South	line and 3	30 feet from the West line				
Section 5 Township 19-S Ra		NMPM Lea County				
11. Elevation (Show whether DR,	~					
3624' KB						
12. Check Appropriate Box to Indicate Na	ature of Notice	Report or Other Data				
		•				
		SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI						
PULL OR ALTER CASING	ГЈОВ					
CLOSED-LOOP SYSTEM						
13. Describe proposed or completed operations. (Clearly state all p	ertinent details, and	give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion. Date of test: 01/22/2018						
Pressure readings: Intial - 535 Ending - 525 PSI						
Length of test: 30 minutes						
Witnessed: NO						
Oxy Respectfully requests a TA extension for the SHL	J 204. The SHU 2	204 will be RTP'd in				
2018 as part of the SHU Phase 2 CO2 Expansion.						
This Assemble	S Tompours	1				
This Approval of Abandopment		22/2010				
Abandonment	expires	LE CUM				
Spud Date: Rig Release Dat	te					
I hereby certify that the information above is true and complete to the be	st of my knowledge	e and belief.				
Mander C. Ocham						
SIGNATURE UNITY CLAMMIN	. Associate	DATE 02/05/2018				
	mendy_johnson	n@oxy.comPHONE:806-592-6280				
For State Use Only Marker Marker Ap/TT 212010						
APPROVED BY: Maky Shown FITLE AO/II DATE 2/8/2018						
Conditions of Approval (if any): (
	-					
> 300 Months	5 ROMAS					



American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS, NM 88240

To: Pate Trucking

DATE:07/24/17

This is to certify that:

I, RLLarmon, Technician for American Valve & Meter Inc. has checked the calibration of the following instrument. These points

8 "_Pressure recorder

Ser#12517

I	Pressure #			* Pressure #		
Test	Found	Left	Test	Found	Left	
- 0	-	- 0	-	-	-	
- 500	- S	- 500	-	-	-	
- 700	- A	- 700	-	-	-	
- 1000	- M	- 1000	-	-	-	
- 200	- E	- 200	-	-	-	
- 0	-	- 0	-	-	-	

Remarks:

Signature: