Submit 1 Copy To Appropriate District State of New Mexico	
Office	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	30-025-43933
811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVOVON	S. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV – (505) 476-3460 Salita FC, NIVI 87505	State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	RUBY 2 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 705H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702	HARDIN TANK; WOLFCAMP
4. Well Location	
Unit Letter C : 220 feet from the NORTH line and 21	
Section 2 Township 26S Range 34E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295' GR	
0200 011	
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	LING OPNS. P AND A
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEMENT	JOB 🗌
DOWNHOLE COMMINGLE	
	pletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
10/01/2017 Rig released	
11/21/2017 MIRU prep to frac -Test void to 5000 psi, flanges to 850	0 psi RDMO
12/30/2018 Begin perf & frac	
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