3 ¹ 67															
District I						State of Ne	w Mexico		HO	000		0.000		Form C-	104
1625 N. French I	Dr., Hobbs	s, NM 882	240	Er	nergy, N	Minerals &	Natural Res	sourc	es	RR2	00	CD	Revis	sed August 1, 2	011
District II811 S. 1	First St., A	Artesia, N	M 8821	10			JAN 082017								
District III1000 H	Rio Brazos	s Rd., Az	tec, NM	1 87410	Oil	Conservat	ion Division Submit one copy to appropriate District Of RECEIVED							ice	
District IV					122	20 South St	. Francis Di	r.						NDED REPO	
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¹ Operator na			s						² OGRIE	Number					
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⁴ API Number		:	⁵ Pool		0.005.0	00 62622			FCARA		⁶ Poo	Code			
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⁷ Property Co 319569	de				0		EDERAL CC				vve	nnum		707H	
010000	II.	¹⁰ Su	irface	Locatio			-EDERAL CC							/0/11	
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¹² Lse Code	Met	roducin hod Co	de	¹⁴ Connecti		¹³ C-129 Pe	rmit Number	10 C	-129 Effe	ective Da	ite	1/ C·	-129	Expiration Da	te
III. Oil a		OWING Transi		rs											
¹⁸ Transpor		Trans	porte	15			ter Name and							²⁰ O/G/W	
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□ Notice of Intent □ Alter Casing □ Hydraulic Fracturing □ Recomplete □ Well Integrity □ Subsequent Report □ Casing Repair □ New Construction □ Recomplete □ Other □ Final Abandonment Notice □ Conge Plans □ Plug and Abandon □ Temporarily Abandon □ Temporarily Abandon 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting due of any proposed work and approximate duration there of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured after of the proposed work and approximate duration there esting has been completed. The volved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed other testing has been completed and the operator has the filed other testing has been completed or the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed other testing has been completed or filed and walk of 1100 point 1100 2017. MIRU Begin 32 stage pert & frac □ Other Proposed work and approximate durator has been completed and trace vertical depth 113 202017. MIRU Begin 32 stage pert & frac 11/10/2017 NIRU St inside valves to 14500 psi and iron to 2100 psi 11/30/2017 MIRU Begin 32 stage pert & frac □ Other Proposed work and approximate filed and walk of 11/2/0/2017 Bit to drill out plugs and clean out well 12/10/2017 Point with the foregoing is true and correct. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submissio	B SUNDRY Do not use thi	UNITED STATES EPARTMENT OF THE INTER UREAU OF LAND MANAGEME NOTICES AND REPORTS is form for proposals to drill of II. Use form 3160-3 (APD) for	ON WELLS JAN O	8 2010	5. Lease Serial No. NMNM122622					
¹ Well _ Gas Well _ Other OPHELL 22 FEDERAL COM 707H OPHELL 22 FEDERAL COM 707H ² EOG RESOURCES INCORPORATEDE-Mail: Kay_Maddox@EOGRES.com ³ 9. Addres ³ Addres ³ 5. Place No. No. (include area code) ¹ 10. Field and Pool or Exploratory Area ⁴ Location of Well (Poolage, Sec. 7, R, M, or Survey Description) ¹ 11. County or Parish, State LEA COUNTY, NM ³ 20.036660 N. Lat, 103.552257 W Lon ¹ 11. County or Parish, State LEA COUNTY, NM ³ 20.036661 N. Lat, 103.552257 W Lon ¹ 11. County or Parish, State LEA COUNTY, NM ³ 20.036661 N. Lat, 103.552257 W Lon ¹ 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA ¹ TYPE OF SUBMISSION ¹ 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA ¹ Wold to of Intent ¹ Chaing Repair ¹ Oncore Intent ¹ Chaing Repair ¹ New Construction ¹ Recomplete ¹ Production State ¹ Chaing Repair ¹ Chaing Repair ¹ Oncore Intervity ¹ New Construction ¹ Recomplete ¹ Production State ¹ Oncore ¹ Production ¹ Production	SUBMIT IN	TRIPLICATE - Other instruction	ons on page 2		7. If Unit or CA/Agre	ement, Name and/or No.				
2. Name of Openance 3. Openan		1Pr								
PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658 WC025G095263327G;UP WC 4. Loadin of Well (Forage, Sec. T. R. M. or Survey Description) 11. County or Parish, State See 22 726S R33E NEWW 200FNL 2001FWL 32.035666 N. Lat, 103.562257 W Lon LEA COUNTY, NM 32.035666 N. Lat, 103.562257 W Lon II. County or Parish, State LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION In Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Other 13. Describe Propoed or Completed Operation: Clearly state all performed to provide the Bod No. on file with BLMBLA. Required subsequent aduation there vertical depth of all profess mat be filed with all of the information areas the filed with all of the information areas the filed with all of the information areas the filed with a differentiation in a new interval, a from 10-4 mats the filed with all of the information areas the filed with all of the information area	2. Name of Operator	Contact: KAY								
Sec 22 T26S R33E NENW 200FNL 2001FWL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-O Subsequent Report Cange Plans Deug Back Reclamation Water Shut-O Cange Plans Plug Back Water Shut-O Other Production (Start/Resume) Water Shut-O Cange Plans Plug Back Water Shut-O Other Production (Start/Resume) Water Shut-O Cange Plans Plug Back Water Shut-O Other Production Start- Cange Plans Plug Back Water Shut-O Other Production Start- Cange Plans Plug Back Water Shut-O Other Production Start- Cange Plans Plug Back Water Shut-O Production Start- Production Start- Cange Plans Plug Back Water Shut-O Production Start- Production Start- Cange Plans Plug Back Production Start-<	PO BOX 2267				10. Field and Pool or WC025G09S26	Exploratory Area 3327G;UP WC				
32.035665 N Lat, 103.562257 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-O Subsequent Report Casing Repair New Construction Reclamation Water Shut-O 13. Describe Proposed or Completel Operation: Clearly state all pertinent details, including estimated attring date of any proposed work and approximate duration thereo Temporarily Abandon 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated and true vertical deprived and pertors markers and zonset fuel done and which the work will be performed or provide the Boad No. on file with BL/BIA. Required subsequent reports markers and zonset Attach the Boad under which the work will be performed or provide the Boad No. on file with BL/BIA. Required subsequent reports markers and zonset Attach the Boad under which the work will be performed or provide the Boad No. on file with BL/BIA. Required subsequent reports markers and zonset the filed only after all requirements, including reclamation, have been completed and the operator has determined base are will be availed to 14500 psi and iron to 2100 psi 11/30/2017 MiRU Begin 32 stage perf & frac 10/B/2017 Released rig Title Operation represent work and approximate duration and markers and zonset. 11/B/2017 Complete per and frac - peri 12.669-19.651*, 3.25*, 1986 holes, Frac wills,417,500 lbs proppanl,250,600 bbis 11/28/2017 Open well to		., R., M., or Survey Description)			11. County or Parish,	State				
TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Actidize Deepen Production (Start/Resume) Water Shut-O Subsequent Report Casing Repair New Construction Reclamation Well Integrity Casing Repair Plug and Abandon Temporarily Abandon Temporarily Abandon Production Start-Production Start-Production Start-Production Start-Production start-Integrity 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones 13. Describe Proposed or Complete domain frame and the work will be performed or provide the Bond No. and file with BL/MAR. Required subsequent reports must be filed order direct and the soft is ready for final inspection. 10/18/2017 10/18/2017 Released rig 11/10/2017 MIRU Pro frac tests, tst void to 5000 psi, flangees, see alt 0 8500 psi and iron to 2100 psi 11/30/2017 MIRU Pro frac tests, tst void to 5000 psi, flangees alto 8500 psi RDMO 11/202017 MIRU Pro frac tests, test void to flace over table file dow data frac perf 12, 668-19, 651', 3.25', 1200/2017 Production System For EOG RESOURCES INCORPORATED, sent to the Hobbs Name (PrintedTyped) KAY MADDOX Title REGULATORY ANALYST					LEA COUNTY,	NM				
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-O Subsequent Report Casing Repair New Construction Reclamation Well Integrity Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Production Start- 3. Describe Proposed or Complete Operation: Clearly state all pertinent details, including estimate durating date of any proposed work and approximate duration thereo Monte of the involved operations: Clearly state all pertinent details, including estimate durating date of any proposed work and approximate duration thereo 10/18/2017 Released rig This work will be performed or provide the Bond No. on file with BLMAN. on file with BLMAN. on file with BLMAN. Provided operators has be filed only after all requirements, including reclamation, have been completed. Filed within 30 days 10/18/2017 Released rig Thick Obio psi and iron to 2100 psi Thick Proposed work and approximate duration the operator has detain the site is ready for final inspection. 11/20/2017 MIRU Begin 32 stage perf & perf 12. Clease - perf 12. Clease - perf 12. 12/208/2017 Complete perf and frac - perf 12. Clease - perf 12. Clease - perf 12. 11/20/2017 MIRU Begin 32 stage perf & perf 12. Clease - perf 12. Complete perf and frac - perf 12. 11/208/2017 Mir	12. CHECK THE AF	PPROPRIATE BOX(ES) TO IN	NDICATE NATURE OI	F NOTICE, F	REPORT, OR OTH	IER DATA				
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Production Start- Final Abandonment Notice Casing Repair Plug and Abandon Temporarily Abandon Cemporarily Abandon 3. Describe Proposed or Complete Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there of If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones to file with BUMBA. Required subsequent reports must be file within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed one testing has been completed. How work will be performed or provide the Bond No. on file with BUMBA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed one testing has been completed. For must be filed within 30 days following completion of the involved operation. Sub filed within 30 days following completion of the involved operation. Sub filed with all requirements, including reclamation, have been completed. The analyse filed within 30 days following complete perf and frac - perf 12, 669-19, 651', 3.25'', 100/82/2017 MIRU Hog in 32 stage perf 8 frac 11/30/2017 MIRU beging 32 stage perf 8 frac New (Printed/Typed) KAY MADDOX Title	TYPE OF SUBMISSION		TYPE OF	ACTION						
□ Alter Casing □ Hydraulic Fracturing □ Reclamation □ Well Integrity □ Subsequent Report □ Casing Repair □ New Construction □ Recomplete ☑ Other □ Final Abandonment Notice □ Change Plans □ Plug Back □ Wall Threegrity ☑ Other □ Subscribe Proposed or Completed Operation: Clearly state all pertinent details, including estimated stating date of any proposed work and approximate duration there of any proposed work and approximate duration there of following complete horizontally give subscriptice locations and measured and true vertical depth of all perinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Reported aleghts of all perinent markers and zone including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/18/2017 Released rig 11/10/2017 MIRU Pre frac tests, tst void to 5000 psi, flanges & seal to 8500 psi RDMO 11/28/2017 MIRU Beging 32 stage perifs 12/10/2017 MIRU Beging 32 stage perifs Stage 14, 550, 500 bbls load fluid 12/10/2017 12/10/2017 RIH to drill out plugs and clean out well 12/10/2017 RIH to drill out plugs and clean out well 12/10/2017 RIH to drill out plugs and clean out well 12/10/2017 RIH to drill out plugs and clean out we	□ Notice of Intent	□ Acidize	Deepen	Productio	on (Start/Resume)	□ Water Shut-Off				
Image: Second		□ Alter Casing	Hydraulic Fracturing	Reclamat	ion	Well Integrity				
Analyzer in the interval of t	Subsequent Report	Casing Repair	□ New Construction	Recomplete	ete					
3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed once testing has been completed. The operator is the operator has determined that the site is ready for final inspection. 10/18/2017 Released rig 11/10/2017 Released rig 11/10/2017 MIRU Berg frac tests, tst void to 5000 psi, ffranges & seal to 8500 psi RDMO 11/28/2017 MIRU Berg frac tests, tst void to 5000 psi and iron to 2100 psi 11/30/2017 MIRU Berg pert and frac - perf 12,669-19,651', 3.25'', 1968 holes, Frac w18,417,500 lbs proppant,250,600 bbls load fluid 12/10/2017 Released to file or operface and correct. Electronic Submission #399439 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST Signature (Electronic Submission) Date 01/03/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	rily Abandon	Production Start-up				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true 'vertical depths of all pertinent markers and zones following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/18/2017 MIRU the frac tests, tst void to 5000 psi, 11/18/2017 MIRU Begin 32 stage perf & frac 12/09/2017 Complete perf and frac - perf 12,669-19,651', 3.25'', 1968 holes, Frac w1/8,417,500 lbs proppant,250,600 bbls load fluid 12/14/2017 RIH to drill out plugs and clean out well 12/14/2017 Open well to flowback, Date of First production 4. I hereby certify that the foregoing is true and correct. Electronic Submission #399439 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST Signature (Electronic Submission) Date 01/03/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USF Approved By		Convert to Injection	Plug Back	U Water Di	sposal					
Electronic Submission #399439 verified by the BLM Well Information System Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST Signature (Electronic Submission) Date 01/03/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USF Approved By Title Pending BLM approvals will Onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Office and scanned	following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 10/18/2017 Released rig 11/10/2017 MIRU Pre fract te flanges & seal to 8500 psi RDI 11/28/2017 MIRU tst inside 11/30/2017 MIRU Begin 32 s 12/09/2017 Complete perf at 1968 holes, Frac w/18,417,500 load fluid 12/10/2017 RIH to drill out p 12/14/2017 Open well to flow	operations. If the operation results in andonment Notices must be filed only inal inspection. ests, tst void to 5000 psi, MO valves to 14500 psi and iron to stage perf & frac nd frac - perf 12,669-19,651', 3 0 lbs proppant,250,600 bbls lugs and clean out well	a multiple completion or reco after all requirements, includi 2100 psi	mpletion in a ne	w interval, a Form 316	0-4 must be filed once				
Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST Signature (Electronic Submission) Date 01/03/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USF Approved By Title Pending BLM approvals will subsequently be reviewed subsequently be reviewed of this notice does not warrant or ritry that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Office and scanned	14. I hereby certify that the foregoing is	Electronic Submission #399439	everified by the BLM Well INCORPORATED, sent to	Information S the Hobbs	System					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Pending BLM approvals will onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Title Pending BLM approvals will subsequently be reviewed subsequently be reviewed and scanned	Name (Printed/Typed) KAY MAD									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Pending BLM approvals will onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Title Pending BLM approvals will subsequently be reviewed subsequently be reviewed and scanned	Signature (Electronic S	ubmission)	Date 01/02/20	Date 01/02/2019						
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onditions of approval, if any, are attached. Approval of this notice does not warrant or prtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Office				1:00	BLM approvals W	-d				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease chich would entitle the applicant to conduct operations thereon.Subsequest subsequest officeOfficeand scanned	Approved By		Title	Pending	ently be reviewe	-				
	ertify that the applicant holds legal or equ	itable title to those rights in the subject	t lease							
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wi States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				wi	to any department or	agency of the United				

	i.								HC	JAN (50	CD			
Form 3160-4 (August 2007)			DEPAR BUREA		ODT	ATES THE IN MANAC	FERIOR GEMENT			JAN (8 20		FO OM Exp	IB No. 1	PROVED 004-0137 y 31, 2010
	WELL	COMPL		OR REC	COM	PLETI	ON RE	PORT	AND	REC	EIV	5. 1	Lease Serial NMNM122		
la. Type of	f Well	Oil Well	Gas	Well	Dry		Other					6. 1	f Indian, Al	lottee or	r Tribe Name
b. Type o	f Completion	n 🛛 N Othe	lew Well er	U Work	Over		Deepen	D Plug	g Back	Diff	Resvr.	7. 1	Unit or CA A	Agreem	ent Name and No.
2. Name of Operator Contact: KAY MADDOX 8. Lease Name and Well No. EOG RESOURCES INC E-Mail: KAY_MADDOX@EOGRESOURCES.COM 0PHELIA 22 FEDERAL COM															
3. Address PO BOX 2267 MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3658 9. API Well No. 30-025-44008 <t< td=""><td></td></t<>															
4. Location	n of Well (Re Sec 22	port locat	ion clearly ar 33E Mer	nd in acco	rdance	with Fe	deral requi	rements)*			10.	Field and Power Field and Powe	ool, or 1	Exploratory 327G-UP WC
At surfa			2001FWL	32.03566 22 T265			562257 V	V Lon				11.	Sec., T., R.	M. or	Block and Survey
	orod interval Sec	27 T265	elow NEN S R33E Mer	W 602F	NL 23	33FWL	32.03456			1189 W	Lon	12.	County or F		26S R33E Mer 13. State
At total		NW 2412	FNL 2323F	WL 32.0 ate T.D. F					Complet	tad		_	LEA	DE VI	NM 3, RT, GL)*
09/23/2				/15/2017		u		D&		Ready to	Prod.	17.		01 GL	5, K1, GL)*
18. Total D	Depth:	MD TVD	19765 12399		19. Plu	ig Back	Г.D.:	MD TVD		9651 2391	20. I	Depth Bi	idge Plug S		MD TVD
21. Type E NONE	lectric & Oth	er Mecha	nical Logs R	un (Subm	it copy	of each)			Wa	s well co s DST ru rectional s	n?	No No No	TYes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing an	nd Liner Rec	ord (Repo	ort all strings	set in we	ll)										
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		Bottom (MD)	Stage C De	ementer pth		of Sks. & of Cemen		ry Vol. BBL)	Cement	Top*	Amount Pulled
14.750		750 J-55	40.5		0	102					10			0	
9.875		ICP-110	29.7		0	1161					2635			0	
6.750	5.500 F	ICP-110	23.0		-	1974	0			1	95			11100	
24	Descrit					_									
24. Tubing Size	Depth Set (N		acker Depth	(MD)	Size	Der	th Set (MI		acker De	pth (MD)	Size		epth Set (M		Packer Depth (MD)
5120	Deptil Set (1		acker Deptir		5120	Dep		<u>)</u> r	acker De	pui (MD)	5120		epui sei (M	0)	Facker Deput (MD)
25. Producin	ng Intervals					26	. Perforati	ion Reco	ord		-				
Fo	ormation		Тор		Botton	m	Perforated Interval Size						No. Holes	Perf. Status	
A)	WOLFC	CAMP	1	2669	19	9651		1	2669 TC	D 19651	3	.130	1968	OPEN	NPRODUCING
<u>B)</u> C)						-									
D)		-		-								-		-	
	racture, Treat	ment, Cer	nent Squeeze	e, Etc.										1	
	Depth Interva									d Type of	Material				
	1266	69 TO 196	51 FRAC V	//18,417,5	00 LBS	S PROPP	PANT;250,6	600 BBL	S LOAD F	LUID					
	ion - Interval	А													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL	Oil Gr Corr. /		Gas Grav		Produc	tion Method		
12/14/2017	12/18/2017	24		3066.0	5	770.0	8119.0		45.0			FLOWS FROM WELL			OM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas:O Ratio		Wel	l Status				
52	SI	2435.0							1882		POW	_			-
28a. Produc	tion - Interva	Hours	Test	Oil	Gas		Water	Oil Gr	avity				1 approv	als W	- <i>Ili</i>
Produced	Date	Tested	Production	BBL	MC		BBL	Corr. A			Pendir	ng BLN	A approv ly be rev	iewe	d
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas:O Ratio	il		subse and s	canne	d		
(See Instruct		ces for add	litional data	on revers	e side)										

ELECTRONIC SUBMISSION #399647 VERIFIED BY THE BLM WELL INFORMATION SYSTEM. ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

	k	

201 D 1		10												
	Iction - Interva		Test	01	Cas	Watas	Oil Gravity	Gas		Production Method				
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		vity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	ll Status					
28c. Produ	ction - Interva	al D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	vity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	ll Status					
29. Dispos SOLD	ition of Gas(S	old, used	for fuel, vent	ed, etc.)			1							
30. Summa	ary of Porous	Zones (In	clude Aquife	rs):					31. For	mation (Log) Marker	S			
tests, in	all important z ncluding depth coveries.						ıll drill-stem shut-in pressur	res						
	Formation		Тор	Bottom		Description	us, Contents, et	tc.		Name		Top Meas. Depth		
2ND BONE 3RS BONE WOLFCAN	CANYON SPRING SA SPRING SA SPRING SA	AND AND	814 1147 4770 7656 10169 10674 11750 12220	dure);										
PLEAS 33. Circle	enclosed attac	NCE ATT	ĀĊĦMĒNT	S	2	2. Geologic I	Report	3	. DST Rep	ort 4.	Direction	al Survey		
5. Sun	5. Sundry Notice for plugging and cement verification 6. Core Analys							7	Other:					
34. I hereb	y certify that t	he forego	-	onic Submi	ssion #3996	47 Verified	ect as determir by the BLM V INC, sent to t	Well Inform		records (see attached tem.	instruction	ns):		
Name	please print)	Kay Mai	DOX				Title F	Title REGULATORY ANALYST						
Signati	Signature (Electronic Submission)							Date 01/04/2018						
Title 18 U. of the Unit	S.C. Section 1 ed States any	001 and 7 false, ficti	Fitle 43 U.S.C tious or fradu	C. Section 12 ilent stateme	212, make it ents or repre	a crime for a sentations as	any person kno to any matter	wingly and within its j	d willfully t urisdiction.	o make to any depart	ment or ag	ency		

** ORIGINAL **

Bureau of Land Management Hobbs Field Office 414 W. Taylor Hobbs, New Mexico 505.393.3612

WATER PRODUCTION & DISPOSAL INFORMATION

Well: OPHELIA 22 FEDERAL COM #707H NWNW Sec 22 T26S, R33E 30-025-44008

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- 1. Name of formations producing water on lease: WOLFCAMP
- 2. Amount of water produced from all formations in barrels per day <u>3000-4000 BWPD</u>
- 3. How water is stored on lease Tanks 4-400 bbl tanks
- 4. How water is moved to disposal facility **Pipeline/Trucked**
- 5. Disposal Facility:
 - a. Facility Operators name MACK ENERGY CORP
 - b. Name of facility or well name & number

Owl State #001

30-025-29025

P-15-18S-35E

Permit No 1134-0

Water also goes to EOG Water gathering system

Type of facility or wells SWD