


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011											
		HOBBS OGD JAN 31 2018 RECEIVED				1. WELL API NO.		30-025-43893									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
						3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name RUBY 2 STATE COM											
						6. Well Number: 703H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377											
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat HARDIN TANK; WOLFCAMP											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	D	2	26S	34E		220	NORTH	1213	WEST	LEA							
BH:	N	2	26S	34E		220	SOUTH	1636	WEST	LEA							
13. Date Spudded 08/09/2017	14. Date T.D. Reached 09/14/2017		15. Date Rig Released 09/17/2017			16. Date Completed (Ready to Produce) 01/17/2018		17. Elevations (DF and RKB, RT, GR, etc.)		3305' GR							
18. Total Measured Depth of Well MD 17,561'		TVD 12,789'		19. Plug Back Measured Depth MD 17,439'		TVD 12,776'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None							
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,875-17,439'																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
10 3/4"		40.5# J-55		1054'		14 3/4"		810 SXS CL C/CIRC									
7 5/8"		29.7# ICPY -110		11,956'		9 7/8"		4220 SXS CL C&H/CIRC									
5 1/2"		29.7# ICYP-110		17,551'		6 3/4"		620 SXS CL H ETOC		10,956'							
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET							
										PACKER SET							
26. Perforation record (interval, size, and number) 12,875-17,439' 3 1/8" 960 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12,875-17,439'</td> <td>Frac w/11,298,060 Lbs proppant; 149,959 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,875-17,439'	Frac w/11,298,060 Lbs proppant; 149,959 bbls load fld				
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12,875-17,439'	Frac w/11,298,060 Lbs proppant; 149,959 bbls load fld																
28. PRODUCTION																	
Date First Production 01/17/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING											
Date of Test 01/24/2018	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 1710	Gas - MCF 2312	Water - Bbl. 3335	Gas - Oil Ratio 1352										
Flow Tubing Press. 0	Casing Pressure 2880	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 39											
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By											
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude _____ Longitude _____ NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 		Printed Name Kay Maddox		Title Regulatory Analyst		Date 01/30/2018											
E-mail Address kay_maddox@eogresources.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	RUSTLER 889'	T. Canyon	BRUSHY 7725'
T. Salt	1433'	T. Strawn	T. Ojo Alamo
B. Salt	4011'	T. Atoka	T. Kirtland
T. Yates		T. Miss	T. Fruitland
T. 7 Rivers		T. Devonian	T. Pictured Cliffs
T. Queen		T. Silurian	T. Cliff House
T. Grayburg		T. Montoya	T. Menefee
T. San Andres		T. Simpson	T. Point Lookout
T. Glorieta		T. McKee	T. Mancos
T. Paddock		T. Ellenburger	T. Gallup
T. Blinébry		T. Gr. Wash	Base Greenhorn
T. Tubb		T. Delaware Sand	T. Dakota
T. Drinkard		T. Bone Springs	T. Morrison
T. Abo		T. 1ST BONE SPRING SAND 10,498'	T. Todilto
T. Wolfcamp	12,580'	T. 2ND BONE SPRING SAND 11,079'	T. Entrada
T. Penn		T. 3RD BONE SPRING SAND 12,140'	T. Wingate
T. Cisco (Bough C)		T.	T. Chinle
			T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology