Submit 1 Copy To Appropriate District Office Stat	e of New Mexico	Form C-103
District I – (575) 393-6161	erals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	FRVATION DIVISION	30-025-43894
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88240 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 AM	ta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		/
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		RUBY 2 STATE COM
PROPOSALS.)		0 277 1127
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator		8. Well Number 704H  9. OGRID Number
EOG RESOURCES INC		7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat HARDIN TANK; WOLFCAMP
4. Well Location		
Unit Letter C : 220 feet from the NORTH line and 2150 feet from the WEST line		
Section 2 Townshi		NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3294' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARANDO ALTERING CASING		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: Completion   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/18/2017 Rig released		
11/11/2017 MIRU prep to frac -Test void to 5000 psi, flanges to 8500 psi RDMO		
12/30/2017 Begin perf & frac		
01/13/2018 Finish 21 stages perf & frac, 12,765-17,326' 964 3 1/8" shots, w/11,860,351 lbs proppant + 160,696 bbls load fluid		
01/16/2018 Drilled out plugs and clean out wellbore		
01/18/2018 Opened well to flowback		
Date of First Production		
Spud Date: 08/19/2017	Rig Release Date: 10/18/	/2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and bench.		
SIGNATURE KAY Maddey	TITLE Regulatory Analyst	DATE 01/30/2018
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658		
APPROVED BY DATE Sharp TITLE Staff Max DATE 2-8-18		
Conditions of Approval (Nany):		