District I			State of New Mexico								Form C-104	
1625 N. French I	Dr., Hobbs,	NM 88240	Energy Minerals & Natural Resources								Revised August 1, 2011	
District II811 S.	First St., Ar	tesia, NM 8	BBBS	0								
District I State of New Mexico Form C-104 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals & Natural Resources Revised August 1, 2011 District II811 S. First St., Artesia, NM 88240 O State of New Mexico Revised August 1, 2011 District II8000 Rio Brazos Rd., Aztec, NM 87410 I O State of New Mexico Submit one copy to appropriate District Office District IV IAN IAN South St. Francis Dr. AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Image: Comparison of C												
District IV			51.	ENE	South St.	Francis Dr. AMENDED REPORT						
1220 S. St. Franc	is Dr., Sant	a Fe, NM 8	505RE	DATI	Santa Fe, NI	M 87505	гио	DIZATIO	N TO	TDAN	ISDODT	
¹ Operator na			ESIFC	R ALL	OWADLE	AND AU	AND AUTHORIZATION TO TRANSPORT ² OGRID Number					
EOG RESOL								7377				
PO BOX 226 MIDLAND,)	³ Reason for Filing Code/ Ef NW 01/18/2018							de/ Effec	ctive Date	
⁴ API Number										⁶ Pool Code		
30-025-4	3894		HARDIN TANK; WOLFCAMP						96658			
⁷ Property Code										⁹ Well Number		
313190	TT	10 0 0	RUBY 2 STATE COM								704H	
Ul or lot no.	II. Section	Townshi	Surface Location						Fast	ast/West line County		
C	2	26S	34E	LOUIUII	220'	NORTH	'	2150'	WES		ne County LEA	
¹¹ Be	ottom Ho	le Locatio	n									
UL or lot no N	Section 2	Townshi 26S	Range 34E	Lot Idn	Feet from the 230'	North/Sout SOUTH	h	Feet from the 2316'	East/ WES	/West lir T	ne County LEA	
¹² Lse Code	¹³ Pro	oducing	14	Gas	¹⁵ C-129 Peri	nit Number	¹⁶ C	-129 Effective	Date	¹⁷ C-	129 Expiration Date	
S		od Code	ode Connection Date									
III. Oil a		WING	ters									
¹⁸ Transpor		ranspor	¹⁹ Transporter Name and								²⁰ O/G/W	
OGRID			Address									
372812			EOGRM OIL								UIL	
151618		ENTERPRISE FIELD SERVICES GAS										
200754												
298751		REGENCY FIELD SERVIES, LLC									GAS	
36785			DCP MIDSTREAM								GAS	
²¹ Spud Da					²⁴ PBTD ²⁵ Perforation				ns ²⁶ DHC. MC			
08/19/2017		22 Read			²³ TD	²⁴ PBTD		25 Perfora	tions		²⁶ DHC. MC	
08/19/201	te	22 Read		1	²³ TD 17,438'	²⁴ PBTD 17,326'		²⁵ Perfora 12,765-1			²⁶ DHC, MC	
	te	22 Read	Date 8/2018	g & Tubin	17,438'	17,326'		12,765-1		³⁰ Sa	²⁶ DHC, MC cks Cement	
²⁷ Hc	te .7	22 Read	28 Casin		17,438'	17,326' ²⁹ De		12,765-1				
²⁷ Hc	te .7 ole Size	22 Read	28 Casin	g & Tubin	17,438'	17,326' ²⁹ De 9	pth Se	12,765-1		815 9	cks Cement	
27 Hc 14	te .7 ble Size 3/4"	22 Read	28 Casin	g & Tubin 10 3/4"	17,438'	17,326' ²⁹ De 9 10,4	pth Se 60'	12,765-1		815 s 3167	cks Cement SXS CL C/CIRC	
27 Hc 14 8	te .7 ble Size 4 3/4" 3/4" 3/4"	²² Read 01/:	28 Casin	g & Tubin 10 3/4" 7 5/8"	17,438'	17,326' ²⁹ De 9 10,4	pth S e 60' 193'	12,765-1		815 s 3167	cks Cement SXS CL C/CIRC SXS CL C&H/CIRC	
27 Hc 14 8 6 V. Well	te .7 ble Size 3/4" 3/4" 3/4" Test Da	²² Read 01/:	r Date 18/2018 28 Casin	g & Tubin g & Tubin 10 3/4" 7 5/8" 5 1/2"	g Size	17,326' ²⁹ De 9 10,4 17,4	pth Se 60' 193' 128'	12,765-1	7,326'	815 S	cks Cement SXS CL C/CIRC SXS CL C&H/CIRC XS CL C ETOC 11,272'	
27 Hc 14 8 6 V. Well ³¹ Date New	te .7 ole Size 3/4" 3/4" 3/4" Test Da 3' 0 Oil	²² Read 01/: ta	v Date 18/2018 ²⁸ Casin	g & Tubin 10 3/4" 7 5/8" 5 1/2"	size	17,326' ²⁹ De 9 10,4 17,4	pth Se 60' 193' 128' Lengt	12,765-1	7 ,326 '	815 S	cks Cement SXS CL C/CIRC SXS CL C&H/CIRC XS CL C ETOC 11,272' ³⁶ Csg. Pressure	
²⁷ Ho 14 8 6 V. Well ³¹ Date New 01/18/2018	te .7 ole Size 3/4" 3/4" 3/4" Test Da 0 Oil	²² Read 01/: 1/: 1/: 1/: 1/: 2 Gas Deli 01/18	y Date 18/2018 28 Casin 28 Casin 28 Casin 28 Casin 28 Casin 2018	g & Tubin; 10 3/4" 7 5/8" 5 1/2" ³³ 7 01,	rest Date /22/2018	17,326' ²⁹ De 9 10, 17, ³⁴ Test 24	pth Se 60' 193' 128' Lengt HRS	12,765-1	7,326'	815 S	cks Cement SXS CL C/CIRC SXS CL C&H/CIRC XS CL C ETOC 11,272' ³⁶ Csg. Pressure 2067	
27 Hc 14 8 6 V. Well ³¹ Date New	te .7 ole Size 3/4" 3/4" 3/4" Test Da 'Oil	²² Read 01/: ta	v Date 18/2018 28 Casin 28 Casin 28 Casin 28 Casin 2018	g & Tubin g & Tubin 10 3/4" 7 5/8" 5 1/2" ³³ T 01, ³⁹	size	17,326' ²⁹ De 9 10,4 17,4	pth Se 60' 193' 128' Lengt HRS	h ³⁵ T	7 ,326 '	815 S	cks Cement SXS CL C/CIRC SXS CL C&H/CIRC XS CL C ETOC 11,272' ³⁶ Csg. Pressure	
²⁷ Hc 14 8 6 V. Well ³¹ Date New 01/18/2018 ³⁷ Choke Si 36/64 ⁴² I hereby cer	te .7 Je Size 3/4" 3/4" Test Da 7 Oil 32 ze	²² Read 01/: 1/: 1/: 1664 B 1664 B ne rules of	y Date 18/2018 28 Casin 28 Casin 28 Casin 28 Casin 2018 2018 2018 2018 2018 2018 2018 2018	g & Tubin g & Tubin 10 3/4" 7 5/8" 5 1/2" 33 T 01, 39 36 servation I	rest Date /22/2018 Water 33 BWPD Division have	17,326' ²⁹ De 9 10,4 17,4 ³⁴ Test 24 ⁴⁰ C	pth Se 60' 193' 128' Lengt HRS	h ³⁵ T	7 ,326 ' og. Pres 0	815 \$ 3167 955 \$2	cks Cement SXS CL C/CIRC SXS CL C&H/CIRC XS CL C ETOC 11,272' ³⁶ Csg. Pressure 2067 ⁴¹ Test Method	
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