

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-025-44012								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Ranger 33 State Com</b>				
						6. Well Number: <b>123H</b>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>						9. OGRID <b>228937</b>				
10. Address of Operator <b>5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240</b>						11. Pool name or Wildcat <b>GRAMA RIDGE; BONE SPRING, NORTH</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	33	20S	35E		265	N	2125	E	LEA
BH:	O	33	20S	35E		221	S	1896	E	LEA
13. Date Spudded <b>09/25/17</b>	14. Date T.D. Reached <b>10/12/17</b>	15. Date Rig Released <b>10/15/17</b>			16. Date Completed (Ready to Produce) <b>11/22/17</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3697' GR</b>		
18. Total Measured Depth of Well <b>10779'/15460' TVD/MD</b>			19. Plug Back Measured Depth <b>15451'</b>			20. Was Directional Survey Made? <b>Y</b>		21. Type Electric and Other Logs Run <b>GAMMA</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10919' - 15305'; Bone Spring</b>								*cement in hole 15460' - 15451'		
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8 J55		54.5		2012		17 1/2		2864/C		0
9 5/8 J55		40.0		5896		12 1/4		1895/C		0
9 5/8 J55		40.0		5896		12 1/4		1381/C		0
5 1/2 P110		20.0		15451		8 3/4		15451/TXI		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
N/A										
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
2 7/8	10146'		10146'							
26. Perforation record (interval, size, and number) <b>10909' - 15305'; 5 clusters, 6 holes per @ 0.42"</b>  <b>18 stages.</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>10919' - 15305'    12,258,550 lbs sand (fracture treat)</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>11/22/17</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Prod.</b>				
Date of Test <b>12/06/17</b>	Hours Tested <b>24</b>	Choke Size <b>60/64</b>	Prod'n For Test Period	Oil - Bbl <b>631</b>	Gas - MCF <b>349</b>	Water - Bbl. <b>570</b>	Gas - Oil Ratio <b>553</b>			
Flow Tubing Press. ---	Casing Pressure <b>170</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>631</b>	Gas - MCF <b>349</b>	Water - Bbl. <b>570</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>37.0</b>				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>							30. Test Witnessed By <b>Mark Villanueva</b>			
31. List Attachments <b>DS, logs</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ava Monroe</i>		Printed Name <b>Ava Monroe</b>		Title <b>Sr. Engineering Tech</b>			Date <b>01/25/18</b>			
E-mail Address <b>amonroe@matadorresources.com</b>										

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